

Approval was picked
up by Roy Rasmussen
on 5-20-83

[Signature]

KARY KALTENBACHER

64WF

303 333 4203

SAID HE WOULD
SEND BOOK TO
STATE LANDS, AND
COPY THIS OFFICE

OK 5-20-83

[Signature]



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
800 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

May 11, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill
Gulf Energy Corp.
Gulf-State #36-13
NW SW Sec. 36 T8S R18E
1850' FSL & 600' FWL
Uintah County, Utah

Gentlemen:

Enclosed are three copies each of Form OGC-1a, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:
Mr. Kary Kaltenbacher
Gulf Energy Corp.
Building II, Suite 360
6825 E. Tennessee Avenue
Denver, Colorado 80224

copies received by Kary Kaltenbacher

Very truly yours,

POWERS ELEVATION

Connie L. Frailey

Connie L. Frailey
Vice President, Environmental Services

CLF/cw
Enclosure

cc: Kary Kaltenbacher

RECEIVED

MAY 16 1983

**DIVISION OF
OIL GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-22057

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Gulf-State

9. Well No.

#36-13

10. Field and Pool, or Wildcat

Wildcat ✓

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 36 T8S R18E

12. County or Parrish 13. State

Uintah

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Gulf Energy Corp.

3. Address of Operator

Building II, Suite 360, 6825 E. Tennessee Ave. Denver, CO 80224

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1850'FSL & 600'FWL (NW SW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Location is 26.3 miles southeast of Myton, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.

600'

(Also to nearest drlg. line, if any)

16. No. of acres in lease

630.32

17. No. of acres assigned

to this well 40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

6200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4831'GR

22. Approx. date work will start*

June 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8" new	24# K-55 ST&C	300'	225 sxs Class "G" + 2% CaCl ₂
7 7/8"	5 1/2" new	14# J-55 ST&C	6200'	300 sxs Lite cement + 700 sxs Class "G" + additives

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 6200'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

LEASE DESCRIPTION: T8S R18E Sec. 36: ALL

RECEIVED
MAY 10 1983DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Kay J. Kattenbach

Title

Vice President, Drilling
and Production

Date 5/11/83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-20-83

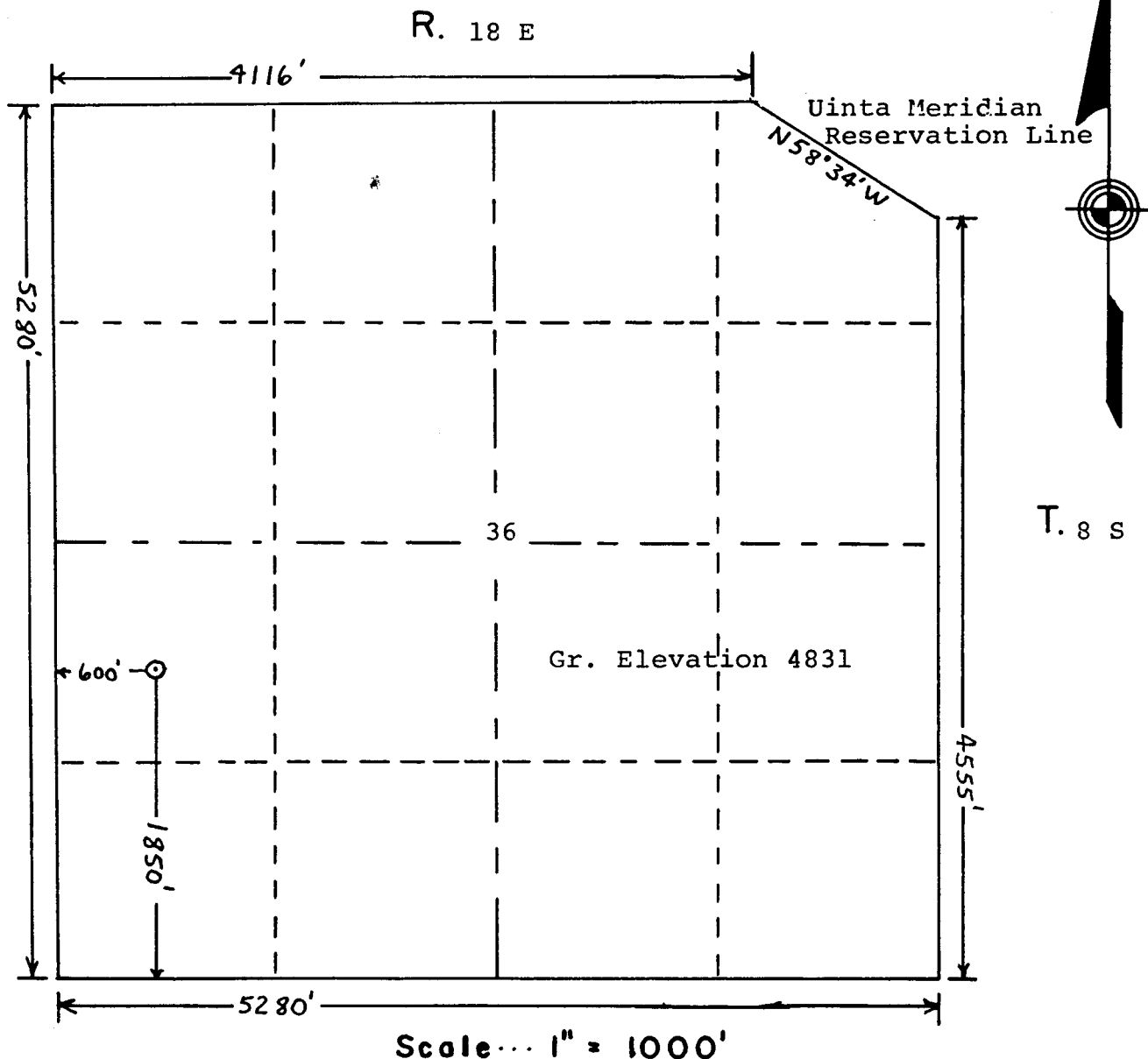
BY: *Norman L. Stout*

*See Instructions On Reverse Side



EXHIBIT "A"

Location and Elevation Plat



Powers Elevation of Denver, Colorado

has in accordance with a request from Kary Kaltenbacher
for Gulf Energy Corp.

determined the location of 36-13 Gulf-State

to be 1850fsl, 600fwl

Section 36 Township 8 S

Range 18 E of the Salt Lake

Meridian

Uinta County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of 36-13 Gulf-State

Date: 5-1-83

Licensed Land Surveyor No. 2711
State of Utah

EXHIBIT "B"
TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Gulf Energy Corp.
#36-13 Gulf State
NW SW Sec. 36 T8S R18E
1850' FSL & 600' FWL
Uintah County, Utah

1. The Geologic Surface Formation

The surface formation is the Uintah (tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1600'
Wasatch Tongue	6000'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River	3600' - 6000'	Oil
Wasatch Tongue		

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-300'	300'	8 5/8"	24# K-55 ST&C	New
7 7/8"	0-6200'	6200'	5 1/2"	14# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂.

Production Casing: 300 sacks Lite cement and 700 sacks Class "G" with additives.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSScc</u>	<u>Ph</u>
0-6000'	fresh water w/ gel sweeps	8.4-8.6	28-30	N/C	--
6000'-6200'	LSND	8.6-8.8	35-40	10-15	9.0

7. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) No Drill Stem Tests will be run.
- (b) The logging program will consist of the following:
 - Dual Induction-SFL 300' - T.D.
 - Formation Density Log-CNL 300' - T.D.

- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

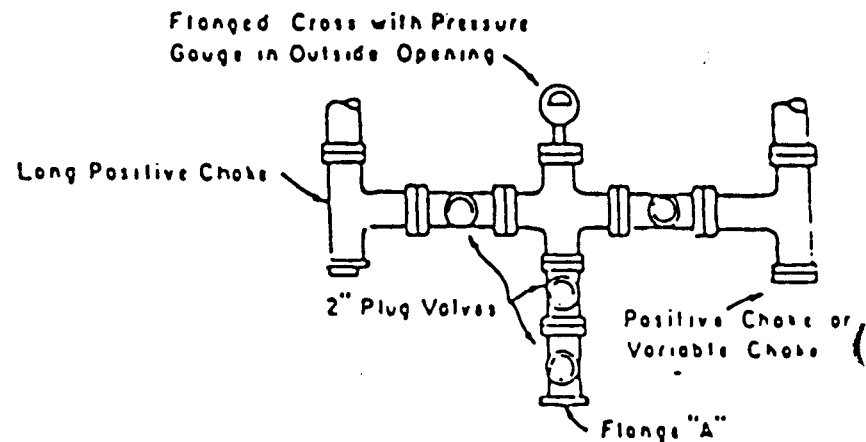
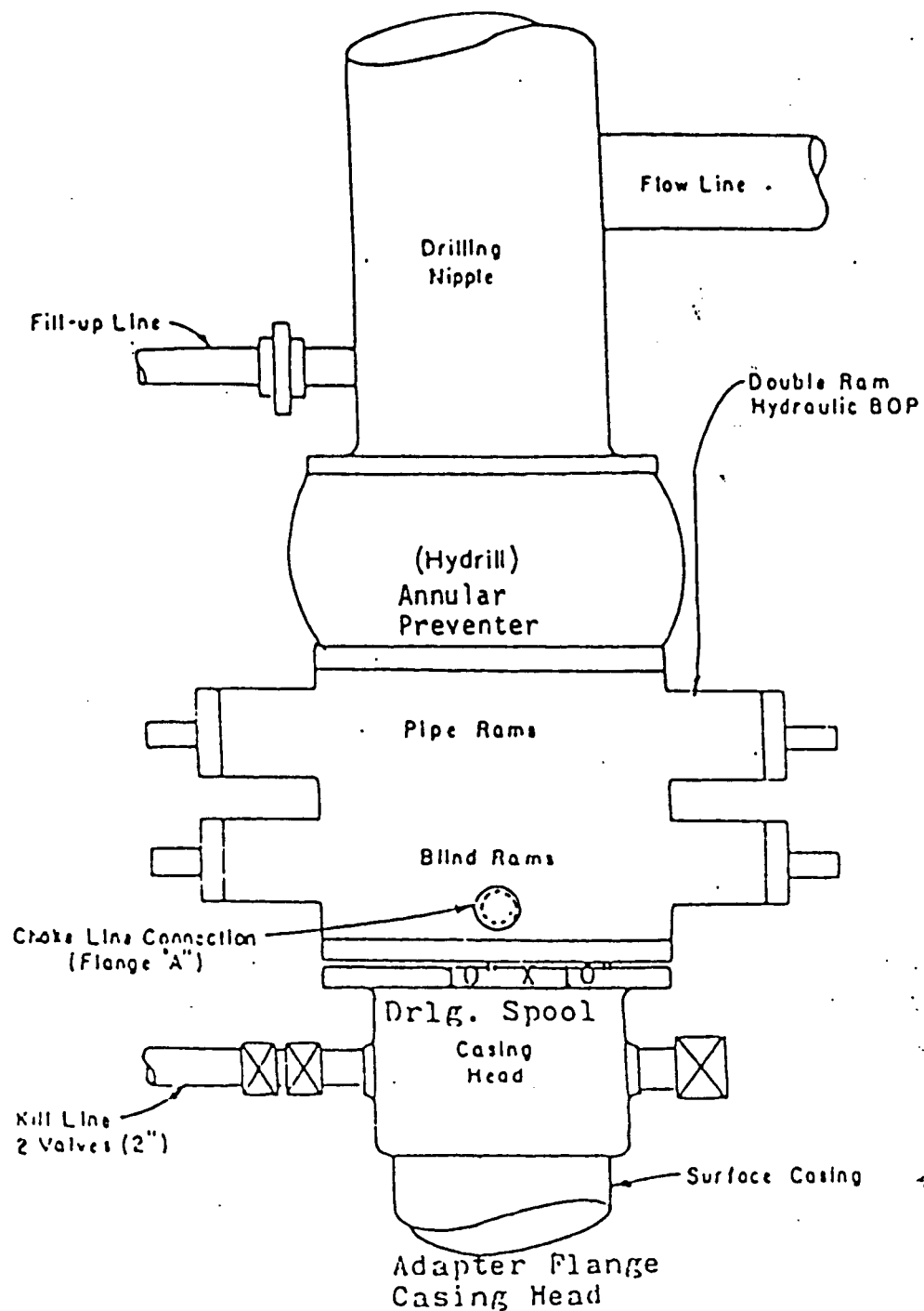
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi \pm

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for June 1, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 10 days for drilling and 14 days for completion.



PLAN VIEW-CHOKE MANIFOLD

EXHIBIT "C"
BLOWOUT PREVENTER
DIAGRAM

OPERATOR GULF ENERGY CORP DATE 5-16-83

WELL NAME GULF-STATE 36-13

SEC NW SW 36 T 8S R 18E COUNTY WINTAH

43-047-31345
API NUMBER

STATE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

Please sign for me if the bond is properly submitted when I am not in the office.

[Signature]
5-18-83

✓ CHIEF PETROLEUM ENGINEER REVIEW:
5/18/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING 5-70-23

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT NO

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

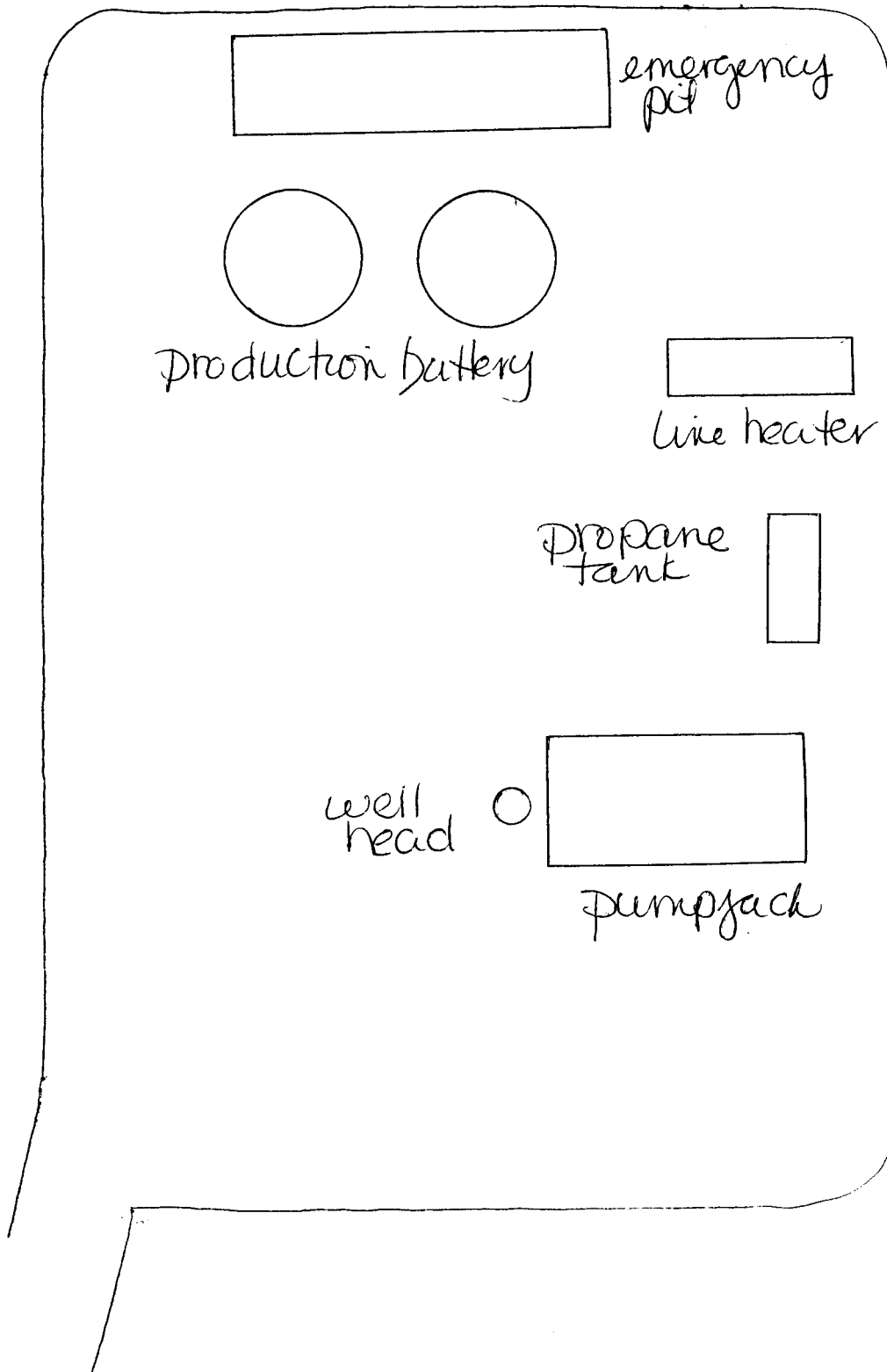
☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

31345

Gulf State 36-13 Sec 36, T8S, R18E Hubby 5/15/89

L N



INSPECTION RECORD-- PRODUCING

INC ISSUED

DATE 2-27-84

27. Are Tank Batteries Properly Equipped.....
28. Are Warning Signs Properly Installed.....
29. If Required, is the Concurrency Plan Available...
30. Are Personnel Properly Trained.....

(S) Shut-in (W) Formal Warning (C) Informal Warning

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

Operator Gulf Energy Corp

Lease Gulf State

Contractor _____

Well No. 36-13

Location NW/SW Sec. 36 T. 8S R. 18E

Field Pariett Bench

County Kintah

State Utah

Operation: Drilling _____
Workover _____
Completion _____
Abandonment _____
Producing ☒ _____
Other _____

Individual Well Inspection

General:

Well Sign _____ BOP _____ Pollution control _____ Marker _____
Housekeeping _____ Safety _____ Surface use _____ Location _____

Remarks: _____

Lease and Facilities Inspection

Facilities inspected: 5/21/84

Identification	<input checked="" type="checkbox"/>	Pollution control	<input checked="" type="checkbox"/>
Housekeeping	<input checked="" type="checkbox"/>	Pits and ponds	<input checked="" type="checkbox"/>
Measurement facilities	<input checked="" type="checkbox"/>	Water disposal	<input checked="" type="checkbox"/>
Storage and handling facilities	<input checked="" type="checkbox"/>	Other	_____

Remarks: Pumping well Reserve Pit need backfield
Flare Pit built inside TR. Fire wall - oil in it Gas used
on loc. small amount vented

Action: _____

Name Glenn Goodwin

Title Inspector

Date 5/21/84

Use: ☒ for yes or satisfactory
x for no or unsatisfactory
NA for not applicable

April 5, 1984

May 18, 1983

Gulf Energy Corporation
Building 11, Suite 360
6825 E. Tennessee Avenue
Denver, Colorado 80224

RE: Well No. Gulf-State 36-13
NWSW Sec. 36, T.8S, R.18E
Uintah County, Utah
1850 FSL, 600 FWL

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31345.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure

GULF ENERGY CORPORATION

State of Utah
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

May 26, 1983

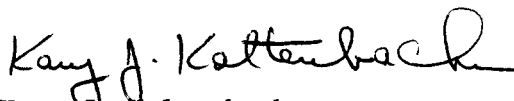
Re: Gulf State #36-13
Township 8 South, Range 18 East
Section 36: NW $\frac{1}{4}$ SW $\frac{1}{4}$
Uintah County, Utah

Gentlemen:

Enclosed please find three originals of the Designation of Operator for the captioned well. This designates Gulf Energy Corp. as operator for this Gulf Oil lease.

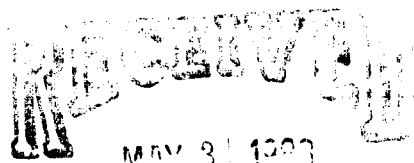
If you have any questions please contact me.

Very truly yours,
Gulf Energy Corporation



Kary J. Kaltenbacher
Vice President
Drilling & Production

KJK:mw
Encl.



DIVISION OF
OIL, GAS & MINING



GULF ENERGY
CORPORATION

is pleased to announce
a new Corporate Headquarters Location at
505 East 200 South, Suite 303
Salt Lake City, Utah 84102
(801) 532-2323

(801) 532-2323

DELLAN DE

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: ML-22057

and hereby designates

NAME: Gulf Energy Corporation
ADDRESS: Building II, Suite 360, 6825 East Tennessee Ave., Denver, CO 80224

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 18 East, S.L.M.
Section 36: SW/4
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

GULF OIL CORPORATION



(Signature of lessee)
E. H. Phillips Attorney-in-Fact *EW*

5-23-83

(Date)

P.O. Box 2619, Casper, WY 82602

(Address)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Gulf Energy

WELL NAME: Gulf State 36-13

SECTION NWSW 36 TOWNSHIP 8S RANGE 18E COUNTY Uintah

DRILLING CONTRACTOR Westburne

RIG # 58

SPUDDED: DATE 5-24-83

TIME 3:10 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Marian

TELEPHONE # 303-333-4203

DATE 5-27-83 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22057	
2. NAME OF OPERATOR Gulf Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Bldg. 2, Suite 360 6825 E. Tennessee Ave., Denver, CO 80224		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 600' FWL (NW/SW)		8. FARM OR LEASE NAME Gulf State	
14. PERMIT NO.		9. WELL NO. 36-13	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4831' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36 - T8S - R16E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Well Status Report</u>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ This well was spudded on 5/24/83. A 12½" surface hole was drilled to 325' and 8-5/8", 24# csg. was set to 295' KB w/ 225 sx cement on 5/26/83. A 7-7/8" hole was drilled to 6200'. TD was reached on 6/8/83. ISFL and FDC-CNL logs were run. 5½", 15.5# and 14# csg. was set @ 5825' w/ 790 sx cement. Plug was down on 6/9/83. Well is presently waiting on completion.

RECEIVED
JUN 20 1983

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED Kenneth J. Kattenbach TITLE Vice President DATE 6/17/83
Drilling & Production

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771

State Lease No. ML-22057
Federal Lease No.
Indian Lease No.
Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Gulf State

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 19 83

Agent's Address Bldg. 2, Suite 360 Company Gulf Energy Corp.
6825 E. Tennessee Ave. Signed Kay J. Kattenbach
Denver, CO 80224 Title Vice President Drilling & Production
Phone No. 303-333-4203

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS
										(If drilling, depth; If shut down, cause; date and result of test for gasoline content of gas)
NW-SW 36	8S	18E	36- 13	0	None	--	None	None	None	Waiting on completion TD-6200' 5 1/2" csg set @ 5825' API #43-047-31345
NW-NW 36	8S	18E	36- 11	0	None	--	None	None	None	Drilling @ 175' API #43-047-31350

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.
Note: The API number must be listed on each well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Gulf Energy Corporation

3. ADDRESS OF OPERATOR

Suite 360 - Bldg. 2
6825 E. Tennessee Ave., Denver, CO. 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL & 600' FWL (NW/SW)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

API 43-047-315457

DATE ISSUED

5/20/83

5. LEASE DESIGNATION AND SERIAL NO.

ML-22057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf State

9. WELL NO.

36-13

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

36 - 8S - 18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

5/24/83

16. DATE T.D. REACHED

6-8/83

17. DATE COMPL. (Ready to prod.)

7/19/83

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

4831' GR

19. ELEV. CASINGHEAD

4831'

20. TOTAL DEPTH, MD & TVD

6200'

21. PLUG, BACK T.D., MD & TVD

5778'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0' - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4358'-5651' Green River

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

~~ISFL~~ ~~FDC-CNL~~ ~~CBL~~

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	295	12 1/2	225 sx (to surface)	---
5 1/2	14, 15 1/2	5825	7-7/8	790 sx	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5687	No

31. PERFORATION RECORD (Interval, size and number)

5645'-51' w/ 3SPF
5316'-19' w/3SPF
4911'-16' w/2SPF (squeezed)
4358'-70' w/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5645-5651'	21,400 gal water + 62,000# 20/40
5316-5319'	17,400 gal water + 36,000# 20/40
4911-4916'	Squeezed w/ 150 sx cement
4358-4370'	29,000 gal water + 102,000# 20/40

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/19/83		Pumping - Beam				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/25/83	24	---	→	137	40	0	292
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	225	→	137	40	0	34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vent

TEST WITNESSED BY

Craig Wilcken

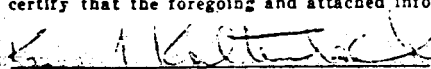
35. LIST OF ATTACHMENTS

CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Vice President

SIGNED



TITLE Drilling & Production

DATE 7/27/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency having jurisdiction. See instructions on items 99 and 94, and 93 below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 23, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1588'	1588'
				Wasatch Tongue	5974'	5974'



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 20, 1983

Gulf Energy Corporation
505 East 200 South, Suite # 303
Salt Lake City, Utah 84102

Re: Well No. Gulf State # 36-11
677' FNL, 796' FWL
NW NW, Sec. 36, T. 8S, R. 18E.
Uintah County, Utah

Well No. Gulf State # 36-13
1850' FSL, 600' FWL
NW SW, Sec. 36, T. 8S, R. 18E.
Uintah County, Utah

Gentlemen:

This letter is to remind you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

RECEIVED

NOV 30 1983

Nov. 30. 1983.

Utah State Oil, Gas, Mining
4241 State Office Bldg.
Salt Lake City Utah 84114

DIVISION OF
OIL, GAS & MINING

R.E. Gulf Energy Corp.
Gulf State 36-13
S36 T9S R18E. Uintah Co. Utah

Mr. Ron Firth

Tuesday November 25, 1983. approximately 2:30 PM. on the above described State owned lease, we found the following, flow line valve at well head closed, causing the stuffing box on well head to rupture and Unit pumping on the ground around and near the well head, estimated to be approximately (110) One hundred Ten barrels. This guess is based upon normal production rate for hours since our last visit, which was about 26 hrs prior.

Well was shut in and repairs made, then put back on production by about 4:30 PM. As this oil has a pour point of around 110°F and ambient temperature in that immediate area of around 10°F to 20°F the oil remained in a pile approximately 30 ft diameter, Varying depths up to 4 ft.

At approximately 6:00 PM, on return to telephone, called out a crew for clean up, and flat tank to salvage oil.

Nov. 26, 1983, Gunned wrench truck (Parsons Oil, Well Service) to location with flat tank. Met Central Mountain Oilfield Specialists crew, front end loader. 4 men crew, load oil from around well head and put into flat tank. Recovered approximately 75% of oil, shut down for night.

November 27, 1983. 7:00am. Hot oil touch (Wellhead oil lease) on lease, heat oil in flat tank to approx. 150°F, return to production tank, continue clean up. Recovered all oil from ground, as there was ± 4 inches snow on ground under the oil recovery was fairly easy and complete.

November 28, 1983. Having had no prior experience on state owned lease. Called Utah State Oil, Gas, Mining (801) 533-5771 for instructions, Mr Ron Zuth in Conference, reported incident to office person. Requesting an on site inspection, and copy of state regulations. Received verbal instruction, that a Sunday report must be filed, explaining what happened, and how, when it was taken care of.

As for the cause it would definitely had to have been Vandalism, as our record show an increase in the production tank of one (1) foot. plus minus 20.00 barrels in production tank, indicating 3 or 4 hrs after we had left lease. There is absolutely no way this valve could have vibrated closed.

Without proper forms, procedures. I sincerely hope this written statement will suffice.

Yours Truly,
Craig Wilcken

C/o Gulf Energy Corp.

Craig Wilcken

Box 268

Duchesne Utah 84021

(801) 353-4193

738-5969



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 1, 1984

2nd NOTICE

Gulf Energy Corp.
505 E 200 S Suite 303
Salt Lake City UT 84102

RE: Well No. Gulf State 36-11
API #43-047-31350
677' FNL, 796' FWL NW/NW
Sec. 36, T. 8S, R. 18E.
Uintah County, Utah
August 1983 to Present

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

This letter is also to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22057	
2. NAME OF OPERATOR Gulf Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Bldg, 2, Suite 360 6825 E. Tennessee Avenue, Denver, CO 80224		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 600' FWL (NW/SE)		8. FARM OR LEASE NAME Gulf State	
14. PERMIT NO. API #43-047-31345		9. WELL NO. 36-13	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4831' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR E.E. AND SURVEY OR AREA 36 - 8S - 18E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

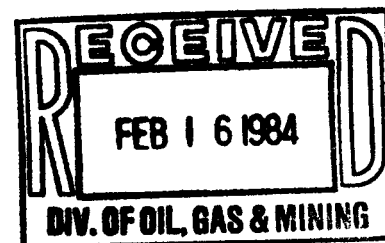
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached drilling reports June 1, 1983 - July 28, 1983.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

2/9/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

last report June 10 - pending completion.

GULF STATE #36-13 - Completion

7/6/83: Day 1: RU Petro Log w/ mast truck. Ran CBL-VDL. PBTD 5740'. Cement top 1700'. Ran Base Temperature Log to 4000'. RD Petro Log. MI & RU Gibson Well Service. SDFN.

GULF STATE #36-13 - Completion

7/7/83: Day 2: Pressure tested csg to 3500# for 5 min. RU Petro Log. Perforated Zone #1 from 5645'-5651' w/ 3 JSPF using 4" csg gun. RD Petro Log. Ran Baker retrievematic packer on 177 jts 2-7/8" tbg to 5750'. NU BOP. RU Halliburton. Pumped 40 bbls 2% KCl water. Pulled 6 jts tbg. Packer @ 5558'. Spot 1500 gal 2% KCl water w/ non-emuls., clasta, bacteriacide & 36 ball sealers. Set packer. BDP=3400# @ 1 BPM. Incr. to 5 BPM @ 2100#. Balled out. Released balls. ISDP=1200#, 5 min=1000#, 10 min=950#, 15 min=900#. Bled off pressure. Released packer. Circ hole w/ 130 bbls prepad fluid. Ran packer across perfs. POH w/ 175 jts tbg and packer. SIFN.

GULF STATE #36-13 - Completion

7/8/83: Day 3: RU Halliburton to frac down 5½" csg w/ Versagel as follows:

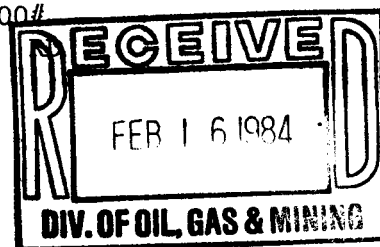
<u>Volume</u>	<u>Event</u>	<u>Rate</u>	<u>Pressure</u>
5,400 gal.	Prepad	20 BPM	---
5,000 gal.	Pad	20 BPM	1790 psi
2,000 gal.	2 ppg 20/40	20 BPM	1200 psi
2,000 gal.	4 ppg 20/40	20 BPM	1060 psi
3,000 gal.	6 ppg 20/40	20 BPM	1050 psi
4,000 gal.	8 ppg 20/40	20 BPM	1280 psi
6,200 gal.	Flush	20 BPM	2250 psi

(Prepad Fluid)

ISDP=1760#, 5 min=1530#, 10 min=1410#, 15 min=1360#. Total Sand=62,000# 20/40. Total water=27,600 gal. RU Petro Log. Made 3 runs w/ temperature log. Ran Baker wireline retrievable BP. Set @ 5520'. Pressure tested BP to 3500# for 5 min. Perforated Zone #2 from 5316'-5319' w/ 3 SJPF using 4" csg gun. RU Halliburton to frac down 5½" csg w/ Versagel as follows. BDP=2500# @ 3 BPM.

<u>Volume</u>	<u>Event</u>	<u>Rate</u>	<u>Pressure</u>
5,400 gal.	Prepad	20 BPM	---
4,000 gal.	Pad	20 BPM	2500 psi.
2,000 gal.	2 ppg 20/40	20 BPM	1620 psi
2,000 gal.	4 ppg 20/40	20 BPM	1540 psi
2,000 gal.	6 ppg 20/40	20 BPM	1750 psi
2,000 gal.	8 ppg 20/40	20 BPM	2110 psi
5,200 gal.	Flush	20 BPM	3800 psi

Screened out w/ 500 gal of flush left to go. Total Sand Used=40,000# 20/40. Total Sand in formation=36,000# 20/40. Total water=22,600 gal. 15 min SI=1120#. Halliburton. SIFN.



GULF STATE #36-13 - Completion

- 7/9/83: Day 4: CP=900#. Bled right off. TIH w/ BP retrieving tool on tbg. Tagged sand @ 3553'. Circ out sand from 3553' to 4203'. Ran tbg to 5510' (no sand from 4203'-5510'). Circ out sand from 5510' to BP @ 5520'. Released BP. POH w/ 171 jts tbg & BP. Ran 151 jts tbg. SIFN. 1156 BLWTR.
- 7/10/83: Day 5: CP=450#, TP=400#. Bled off tbg. Ran 23 jts tbg. Tagged sand @ 5640'. Circ out to 5740'. Pulled 15 jts tbg. Set tbg @ 5253'. RU to swab. FL @ surf. Swabbed 195 BF in 7½ hrs. FL @ 2800'. Cutting 20% oil by end of day. SIFN. 981 BLWTR. 20 BNO.
- 7/11/83: Day 6: CP=0, TP=350#. Opened tbg - flowed 30 BF (80% oil) in 1 hr & died. Swabbed another 160 BF (70% oil) in 7 hrs. FL @ 2800' w/ good gas blow after runs. SIFN. 924 BLWTR. 153 BNO.

GULF STATE #36-13 - Completion

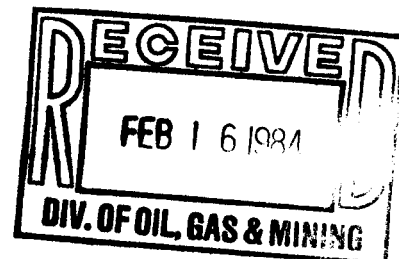
- 7/12/83: Day 7: CP=0, TP=300#. Opened tbg - well started to flow. Circ hole w/ 115 bbl 2% KCl water. POH w/ 162 jts tbg. TIH w/ Baker BP & packer on tbg. Set BP @ 5391'. Tested BP to 3500#. Pulled up & set packer @ 5240'. Pressure tested backside to 3500# for 5 min. Released pressure. RU to swab. FL @ surface. Swabbed 30 bbl 2% KCl water. FL @ 5120'. Swabbed 120' fluid per run for 2 hrs. Rate of 3 BFPH w/ 80% oil cut & gas blow. Released packer & BP. Pulled up - reset BP @ 5240'. Tested BP to 3500#. POH w/ packer. RU Petro Log. Perforated Zone #3 from 4911'-4916' w/ 2 JSPF using 4" csg gun. RD Petro Log. TIH w/ Baker packer & 142 jts tbg. SIFN.

GULF STATE #36-13 - Completion

- 7/12/83: Day 8: RU Halliburton. Broke Zone #3 w/ 1000 gal 2% KCl water plus additives & 20 ball sealers. BDP=5000# @ 1 BPM. Increase to 5 BPM @ 1700#. Balled off. Total flush=31 bbl. ISDP=1200#. 5 min=1100#, 10 min=1000#, 15 min=900#. RU to swab. FL @ surface. Swabbed 81 BF in 8 hrs. Last 4 hrs - recov 2 BF per hour with a 3% oil cut. No gas show. RU BJ Hughes. Pumped 150 sx Class 'G' & 2% CaCl₂. Flushed w/ 30½ BW. Squeezed to 4500#. Reversed out w/ 36 BW. Reset packer. Pressured csg to 1000# & tbg to 2000#. SIFN. Water Analysis on Zone #3 produced water: Rw- .22 @ 78°. Chlorides= 26,920.

GULF STATE #36-13 - Completion

- 7/14/83: Day 9: TP=2000#. Bled off. Released packer & POH w/ 147 jts tbg. & packer. Ran 4-3/4" bit on 151 jts tbg. Tagged cement @ 4859'. Drilled out to 4921'. Circ clean. Pulled 4 jts tbg. SDFN.



GULF STATE #36-13 - Completion

7/15/83: Day 10: Tested squeeze to 3500# for 10 min. Released pressure. Circ down to BP @ 5240'. POH w/ tbg & bit. RU Petro Log. Perforated Zone #4 from 4358'-4370' w/ 2 JSPF using 4" csg gun. RD Petro Log. TIH w/ Baker packer & BP retrieving tool on tbg. Released BP. Pulled up and reset BP 4812'. Tested BP to 3500#. Pulled up & set packer @ 4225'. RU Halliburton. Broke down Zone #4 w/ 2000 gal 2% KCl water + add. & 38 ball sealers. BDP=2600# @ 1 BPM. Incr to 5 BPM @ 1800#. Balled off. ISDP=1100#, 5 min=800#, 10 min=700#, 15 min=600#. Total flush=28 BW. RD Halliburton. SIFN.

GULF STATE #36-13 - Completion

7/16/83: Day 11: RU Halliburton. Circ hole w/ 4000 gal prepad. POH w/ 130 jts tbg & packer. RU Halliburton to frac down 5½" csg w/ versagel as follows:

<u>Volume</u>	<u>Event</u>	<u>Rate</u>	<u>Pressure</u>
4,000 gal.	Prepad	20 BPM	---
8,000 gal.	Pad	20 BPM	2220 psi
2,000 gal.	2 ppg 20/40	20 BPM	1720 psi
3,000 gal.	4 ppg 20/40	21 BPM	1600 psi
5,000 gal.	6 ppg 20/40	21 BPM	1550 psi
7,000 gal.	8 ppg 20/40	21 BPM	1520 psi
5,000 gal.	Flush	21 BPM	3200 psi

ISDP=1730#, 5 min=1540#, 10 min=1490#, 15 min=1460#. Total sand=102,000# 20/40, Total water=34,000 gal. RD Halliburton. RU Petro Log. Ran temperature survey, total of 8 runs in 8 hrs. RD Petro Log. After 8 hrs: CP=900#. Opened well. Flowed 93 BLW in 9½ hrs. CP=0 @ 8 AM 7/16/83.

7/17/83: Day 12: Ran Baker BP retrieving tool on 2-7/8" tbg. Tagged sand @ 4797'. Circ out to BP @ 4812'. Released BP & POH. Ran mud jt, perf sub, SN 42 jts tbg. Baker tbg anchor & 132 jts tbg. Pulled off BOP. Set tbg @ 5687'. SN @ 5652'. Tbg anchor @ 4287' w/ 17,000# tension. SIFN.

7/18/83: SDF Sunday. At 10:30 AM 7/17/83: CP=300#, TP=100#. Opened csg @ 10:30 AM. Flowed 260 BF (est. 70-80% oil) in 21½ hrs. This 8 AM: CP=100#, TP=150#.

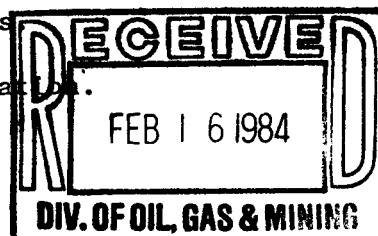
GULF STATE #36-13 - Completion

7/19/83: Day 13: Pumped 20 bbl 2% KCl water down tbg. Ran 2½" x 1-3/4" x 18' pump, 7 - 1½" sinker bars, 216 - 3/4" rods, & 22' x 1½" polished rod. Spaced well out. Checked pump action. Rigged down & moved out. Gibson Well Service. Left pumping unit shut down. Left csg open (est. 16/64" choke) to tank battery. Flowed 205 BF (est. 80% oil) in 23 hrs. This 7 AM: CP=100#.

GULF STATE #36-13 - Completion

7/20/83: Flowed 155 BF (est. 80% oil) up backside in 22 hrs

7/21/83: SI. Finishing tank battery and flow line installation.



GULF STATE #36-13 - Completion

7/22/83: Started up pumping @ 7 PM 7/21/83. Left csg SI w/ 300#. Pumped & flowed 196 BF (90% oil) in 12 hrs. This 7 AM: CP=100#.

GULF STATE #36-13 - Completion

7/23/83: Pumped and flowed 308 BO in 24 hrs. CP=225 psi.

7/24/83: Pumped and flowed 186 BO in 24 hrs. CP=225 psi.

7/25/83: Pumped 160 BO in 24 hrs. CP=225 psi.

7/26/83: Pumped 137 BO in 23 hrs. CP=225 psi.

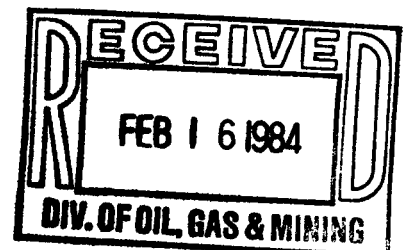
GULF STATE #36-13 - Completion

7/27/83: No report.

GULF STATE #36-13 - Completion

7/27/83: Pumped 147 BO in 24 hrs. CP=225 psi.

7/28/83: Pumped 148 BO in 24 hrs. CP=225 psi. Final Report.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate*
 (other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ME-22057 POW MZ-	
2. NAME OF OPERATOR Gulf Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 100722	
3. ADDRESS OF OPERATOR 144 South, 500 East Salt Lake City, Utah 84102		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 600' FWL		8. FARM OR LEASE NAME Gulf State	
14. PERMIT NO. 43-04731345		9. WELL NO. 36-13	
15. ELEVATIONS (Show whether of, to, or, etc.) 4831'		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA Sec. 36, T8S, R18E	
12. COUNTY OR PARISH Uintah		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operator Change</u> <input type="checkbox"/>	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator from Gulf Energy Corp. to : Alta Energy Corporation
 500 N. Loraine, Suite 900
 Midland, Texas 79701

RECEIVED
 OCT 5 1987

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Schultz

TITLE

President

DATE

29 June 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO. ML-22057	
3. NAME OF OPERATOR ALTA ENERGY CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. ADDRESS OF OPERATOR 415 W. WALL #1810, MIDLAND TX 79701		7. UNIT AGREEMENT NAME	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. ^a At surface 1850 FSL + 600 FUEL (NWSW)		8. FARM OR LEASE NAME GULF STATE	
16. PERMIT NO. 43-047-31345		9. WELL NO. 36-13	
17. ELEVATIONS (Show whether OP, RT, GR, etc.) 4831 GR.		10. FIELD AND POOL, OR WILDCAT WILDCAT	
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SUBST OR AREA Sec. 36, T8S, R18E	
19. COUNTY OR PARISH UINTAH		20. STATE UT	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE 8/1/88 OPERATIONS WERE TRANSFERRED TO:

PHOENIX HYDROCARBONS INC.

P.O. Box 2802

MIDLAND, TX 79702

18. I hereby certify that the foregoing is true and correct

SIGNED

Kim C. Wilkinson

TITLE

Production Secretary

DATE

Sept. 30, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Phoenix Hydrocarbons, Inc. (N0985)

RECEIVED

July 2, 1991

JUL 05 1991

DIVISION OF
OIL GAS & MINING

Lisha Romero
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Change of Operator

Dear Lisha:

As per our telephone conversation on July 1, 1991, Phoenix Hydrocarbons, Inc. (PHI) hereby gives notice that effective July 1, 1991, Phoenix Hydrocarbons Operating Inc. (PHOC) will begin to operate wells previously operated by PHI. Attached you will find a list of these properties by field which includes API numbers and Utah Entity numbers.

Please assign PHOC a Utah Account Number for filing taxes and monthly reporting. If you should have any questions, please call. Thank you.

Sincerely,

Rhonda Patterson

Rhonda Patterson

encl.

**910711 Address is the same per Rhonda Patterson. Jp*

PHOENIX HYDROCARBONS UTAH FIELDS

AS OF 3/31/91

WALKER HOLLOW FIELD #700

U-02651

	API - NUMBER
McLish #1	43-047-20280
McLish #2	43-047-30011
McLish #3	43-047-30027
McLish #4	43-047-30030
Pan American Fed #2	43-047-30038
WalkerHollow U #6	43-047-31034
WalkerHollow UJ-8	43-047-31092

UTAH ENTITY #

02760
02760
02760
02760
02760
02760
02760

RECEIVED

JUL 05 1991

**DIVISION OF
OIL GAS & MINING**

NATURAL BUTTE FIELD #630

U-33433

	API - NUMBER	UTAH ENTITY #
Southman Canyon #1-5	43-047-30856	10689
Southman Canyon #4-4	43-047-30632	10690
Southman Canyon #4-5	43-047-30633	06131

PLEASANT VALLEY FIELD #115

FEE

	API - NUMBER	UTAH ENTITY #
Pleasant Valley 24-32	43-013-30888	04970
Pleasant Valley 23-22	43-013-30845	04965

8 MILE FLAT NORTH FIELD #590

ML-22057

	API - NUMBER	UTAH ENTITY #
Gulf State 36-11	43-047-31350	00040
Gulf State 36-12	43-047-31864	11002
Gulf State 36-13	43-047-31345	00045
Gulf State 36-22	43-047-31892	11095
Pariette Draw 28-44-FEE	43-047-31408	04960

HORSESHOE BEND FIELD #620

U-075939

	API - NUMBER	UTAH ENTITY #
Baser Draw 5-1	43-047-31833	10862
Baser Draw 6-1	43-047-31834	10863
Baser Draw 6-2	43-047-31859	10967
Federal Miller #1- <i>U-0136484</i>	43-047-30034	02750
Wolf Government #1	43-047-15609	02755
FEDERAL 4-3-L- <i>U-666401</i>	43-047-31910	99999 (ADDED TO LIST BY DOGM)

WILDCAT FIELD #001

	API - NUMBER	UTAH ENTITY #
Coors 14-1-D- <i>U-65223</i>	43-047-31304	11193

UNDESIGNATED FIELD #002

	API - NUMBER	UTAH ENTITY #
E. Gusher 15-1-A- <i>U-58097</i>	43-047-31900	11122
Federal 5-5-H- <i>UTU-66401</i>	43-047-31903	11138

**NOTE: WE NEED TO CALL EACH QUARTER TO THE DIVISION OF OIL, GAS, & MINING TO
VERIFY FIELD'S THAT HAVE BEEN "UNDESIGNATED" FOR FIELD ASSIGNMENT**

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	7-LCR
2-DTS	5
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-91)

TO (new operator)	<u>PHOENIX HYDROCARBONS</u>	FROM (former operator)	<u>PHOENIX HYDROCARBONS, INC.</u>
(address)	<u>OPERATING CORPORATION</u>	(address)	<u>P. O. BOX 2802</u>
	<u>P. O. BOX 2802</u>		<u>MIDLAND, TX 79702</u>
	<u>MIDLAND, TX 79702</u>		<u>RHONDA PATTERSON</u>
	phone (915) <u>682-1186</u>		phone (915) <u>682-1186</u>
	account no. <u>N 9880</u>		account no. <u>N 0985</u>

Well(s) (attach additional page if needed):

Name: <u>PLEASANT VLY 24-32/GRRV</u>	API: <u>43-013-30888</u>	Entity: <u>4970</u>	Sec <u>24</u> Twp <u>4S</u> Rng <u>2W</u>	Lease Type: <u>FEE</u>
Name: <u>PLEASANT VLY 23-22/GRRV</u>	API: <u>43-013-30845</u>	Entity: <u>4965</u>	Sec <u>23</u> Twp <u>4S</u> Rng <u>2W</u>	Lease Type: <u>FEE</u>
Name: <u>GULF STATE 36-11/GRRV</u>	API: <u>43-047-31350</u>	Entity: <u>40</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>GULF STATE 36-12/GRRV</u>	API: <u>43-047-31864</u>	Entity: <u>11002</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>GULF STATE 36-13/GRRV</u>	API: <u>43-047-31345</u>	Entity: <u>45</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>GULF STATE 36-22/GRRV</u>	API: <u>43-047-31892</u>	Entity: <u>11095</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>PARIETTE DRAW 28-44/GR</u>	API: <u>43-047-31408</u>	Entity: <u>4960</u>	Sec <u>28</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- LCF 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-5-91)*
- LCF 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Subsidiary company of Phoenix Hydrocarbons, Inc.)*
- LCF 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 151808.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LCF 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-26-92)*
- LCF 6. Cardex file has been updated for each well listed above. *(3-26-92)*
- LCF 7. Well file labels have been updated for each well listed above. *(3-26-92)*
- LCF 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-26-92)*
- LCF 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Rec'd 3-12-92 # M-416415-80,000 - Issued by Texas Commerce Bank)
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date March 26 1992. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. *To Ed Bonner*

FILMING

1. All attachments to this form have been microfilmed. Date: May 26 1992.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960326 Federal lease wells are still Phoenix Hydrocarbons, Inc. They will be handled on a separate change.

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

- No. 9 & 10 FOLD

MESSAGE

Date 5/19 1992

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Phoenix Hydrocarbons Inc (N0985)

New Operator: Phoenix Hydrocarbons Operating Corp. (N9880)

Well:

API:

Entity:

S-T-R:

Gulf State 36-11 43-047-31350 00040 36-85-18E

Gulf State 36-12 43-047-31864 11002 36-85-18E

Gulf State 36-13 43-047-31345 00045 36-85-18E

Gulf State 36-22 43-047-31892 11095 36-85-18E

- No. 9 FOLD

- No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

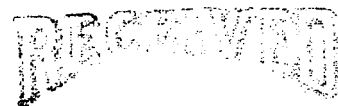
Date _____ 19__

- No. 9 & 10 FOLD

Signed

SNYDER OIL CORPORATION

1625 Broadway, Suite 2200
Denver, Colorado 80202
Phone 303-592-8579



FEB 07 1994

DIVISION OF
OIL, GAS & MINING

January 13, 1994

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator
Sundry Notices

Dear Ms. Cordova:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,

A handwritten signature in cursive script, appearing to read "Steven G. Van Hook".

Steven G. Van Hook
Attorney-in-Fact

Enclosures

INTEROFFICE COMMUNICATION
SNYDER OIL CORPORATION

TO: George Rooney
FROM: Steve Van Hook *[Signature]*
DATE: January 17, 1994
RE: Phoenix Acquisition
Transfer of Operator Forms

RECEIVED
FEB 07 1994
DIVISION OF
OIL, GAS & MINING

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

- Cbkw
Needs
Copies*
- ① Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.
 - ② Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.
 3. For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:

McLish #1, 2, 3, 4
Pan Am #2
Walker Hollow U6, J8
 4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3 Canyon View 1-18 Crooked Canyon 1-17 Federal 11-1-M Madeline 4-3-C Coors 1-14-D Baser 5-1	No Name 2-9, 1-9 Willow Creek #2 Flat Mesa 2-7 Flat Mesa 1-7 Gusher 15-1-A Southman Canyon 4-5, 4-4, 1-5 Baser Draw 6-2, 6-1
---	--

Memo Re: Phoenix/Transfer of Operator Forms
January 17, 1994
Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

FEB 28 1994

Attention: Lisha Cordova

RE: Change Of Operator
Sundry Notices

Dear Lisha:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,

Rhonda Patterson

Rhonda Patterson

encl.

Post-it™ Fax Note

7671

Date		# of pages 3
To <i>Lisha</i>	From <i>Cynthia Brockman</i>	
Co./Dept.	Co.	
Phone #	Phone #	
Fax #	Fax #	

UINTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31864	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31345	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Parlette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0136484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU076939	43-047-16609	SEC 6, T-7-S, R-22-E
McLish #1 (Walker-Hollow)	SL-066341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (Walker-Hollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (Walker-Hollow)	SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (Walker-Hollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-066341	43-047-31034	SEC 8, T-7-S, R-23-E
Pan American #2	SL-066341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-066341	43-047-31082	SEC 8, T-7-S, R-23-E
Baser 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Baser 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Baser 6-2	UTU076939	43-047-31869	SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433	43-047-30856	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU58097	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-6-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30546	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31604	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30382	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16980	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38426	43-047-30423	SEC 11, T-10-S, R-23-E
Cliff Edge 1-16	U-38427	43-047-30462	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30524	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40736	43-047-30598	SEC 1, T-10-S, R-23-E
Sheepherder Fed 1-10	U-38281	43-047-30599	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30600	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-25860	43-047-31778	SEC 33, T-11-S, R-22-E
Lizzard Creek 1-10	U-25860	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10+1B	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-18590	SEC 3, T-6-S, R-20-E
Natural 1-7	U-6346	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-15	U-38428	43-047-31278	SEC 15, T-10-S, R-23-E
Lafkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30817	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30636	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30840	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (AKA)	U-0142176	43-047-16800	SEC 3, T-7-S, R-21-E

DUCHESNE COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	W/C
2-	DP-57-SJ
3-	W/C 8-FILE
4-	RJE
5-	W/C
6-	PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-01-94)

TO (new operator) SNYDER OIL CORPORATION
 (address) PO BOX 129
BAGGS WY 82321
KATHY STAMAN
 phone (307) 383-2800
 account no. N 1305

FROM (former operator) PHOENIX HYDRO OPER CORP
 (address) PO BOX 2802
MIDLAND TX 79702
RHONDA PATTERSON
 phone (915) 682-1186
 account no. N 9880

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>047-31345</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-28-94)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-7-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-28-94)*
- 6 6. Cardex file has been updated for each well listed above. *(2-28-94)*
- 7 7. Well file labels have been updated for each well listed above. *(3-2-94)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-28-94)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(In progress / Phoenix's IDLOC #17416415 / \$80,000 not to be released until replaced / * Both operators aware.)*
- ____ 2. A copy of this form has been placed in the ** Upon compl. of routing.* new and former operators' bond files.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date February 28, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OK 3/10/94*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: March 18 1994.

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940228 Partial change only. (see separate change)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RHONDA PATTERSON
 PHOENIX HYDRO OPER CORP
 PO BOX 2802
 MIDLAND TX 79702

UTAH ACCOUNT NUMBER: N9880REPORT PERIOD (MONTH/YEAR): 12 / 93AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
GULF STATE 36-11								
✓ 4304731350	00040	08S 18E 36	GRRV			ML-22057		
GULF STATE 36-13								
✓ 4304731345	00045	08S 18E 36	GRRV			ML-22057		
LOVE UNIT #1								
4304730617	01366	11S 21E 11	WSTC			U-8344		
LOVE UNIT 1-12								
4304730638	01366	11S 21E 12	WSTC			U-8344		
LOVE UNIT 4-1								
4304730640	01366	11S 21E 4	WSTC			U-8347		
LOVE UNIT A1-18								
4304730706	01366	11S 22E 18	WSTC			U-8348		
LOVE UNIT B1-10								
4304730709	01366	11S 21E 10	WSTC			U-8347		
LOVE UNIT B2-3								
4304730766	01366	11S 21E 3	WSTC			U-8347		
LAFKAS FED 1-3								
4304731178	01367	11S 20E 3	MVRD			U-34350	CF-201 (separate chg)	
BITTER CREEK 1-3								
✓ 4304730524	01460	11S 22E 3	MVRD			U-29797		
CROOKED CANYON 1-17								
✓ 4304730369	01465	10S 23E 17	MVRD			U-37355		
NO NAME CANYON 1-9								
✓ 4304730378	01466	10S 23E 9	MVRD			U-37355		
SAGEBRUSH 1-8								
✓ 4304730383	01467	10S 23E 8	MVRD			U-37355		
TOTALS								

(Separate chg. 3/94)
 LOVE UNIT

COMMENTS: State & FEE ✓ 940228 Partial chg.~~WATER SL BTL~~LEASE BASIS / VETRA 1 BTL

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY - 2 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ML-22057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gulf State

8. Well Name and No.

36-12, 36-13, 36-22

9. API Well No.

10. Field and Pool, or Exploratory Area

GRRV

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SNYDER OIL CORPORATION

3. Address and Telephone No.

Box 129, Baggs, WY 82321 307-383-2800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Gulf State 36-12 SW/NW Sec 36 T8S R18E 43-047-31864
X Gulf State 36-13 NW/SW Sec 36 T8S R18E 43-047-31345
Gulf State 36-22 SE/NW Sec 36 T8S R18E 43-047-31892

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Seek approval/gas allocation
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REQUEST YOUR APPROVAL TO CONTINUE GAS PRODUCTION AND ALLOCATION OF PRODUCED VOLUME ON THE ABOVE-LISTED WELLS AS FOLLOWS:

ORIFICE TEST INDIVIDUAL WELLS ON A QUARTERLY SCHEDULE. USE THIS DATA TO ESTABLISH PERCENTAGE OF TOTAL VOLUME PRODUCED BY EACH WELL. ALLOCATE VOLUMES TO EACH WELL ACCORDINGLY.

TEST DATA ACCUMULATED IN APRIL 1994:

Gulf State 36-12, 8# on .250 orifice 27.0 mcf/d
Gulf State 36-13, 22# on .250 orifice 50.2 mcf/d
Gulf State 36-22, 4# on .125 orifice 5.64 mcf/d

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-4-94
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Vernal, Foreman

Date

4-26-94

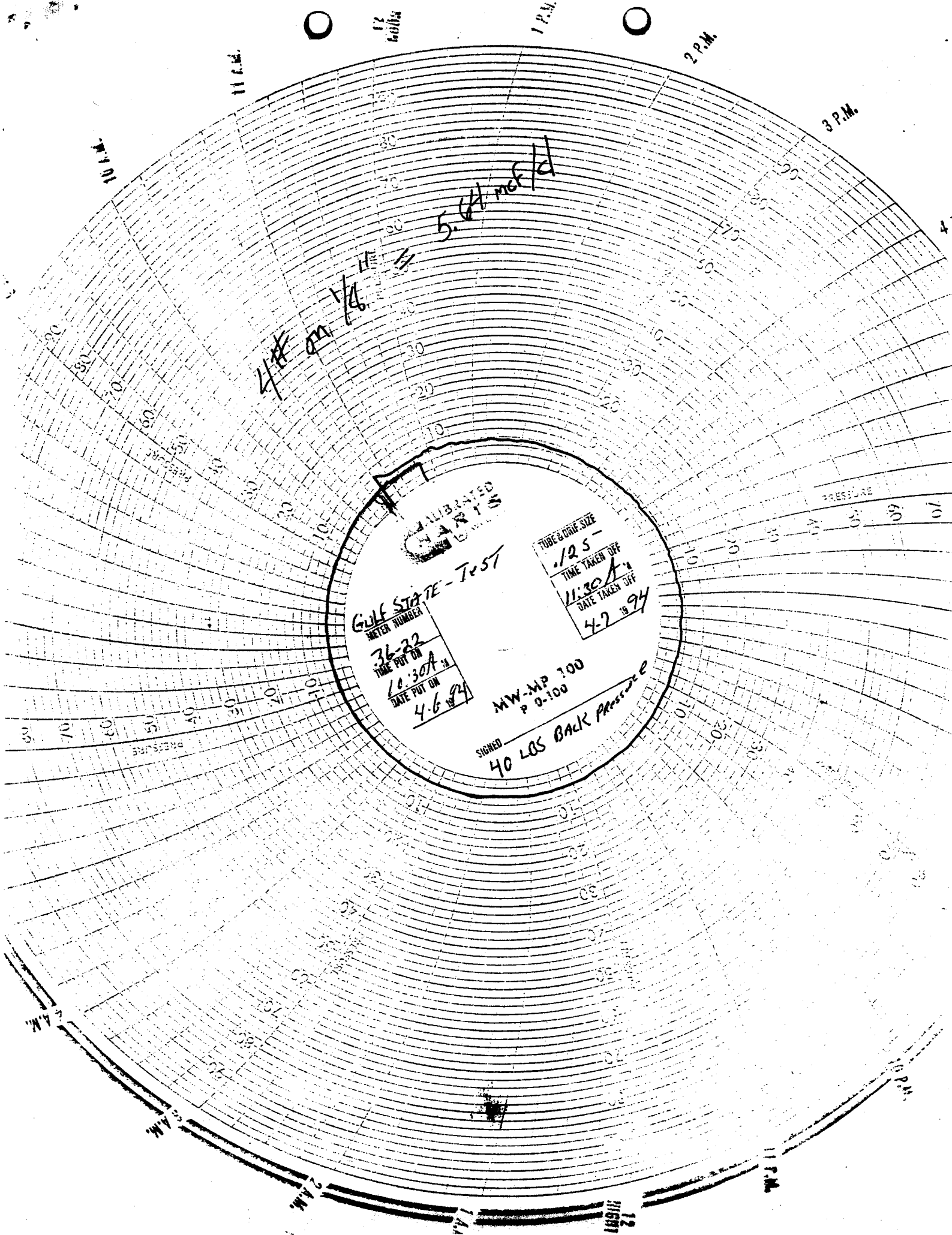
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



4.4 mcf/d
5.4 mcf/d

CALIBRATED
HART
GULF STATE - TEST
METER NUMBER
36-22
TIME PUT ON
10:30 A.
DATE PUT ON
4-6-94

TUBE & CRIP SIZE
.125 -
TIME TAKEN OFF
11:30 A.
DATE TAKEN OFF
4-2-94

SIGNED
MW-MP 100
P 0-100
40 LBS BACK PRESSURE

9 A.M.

PRINTED IN U.S.A.

9 A.M.

1 P.M.

7 A.M.

8# 0A/4 27.0 mcf



GULF STATE TEST

METER NUMBER

36-12-

TIME PUT ON

12:30 P.M.

DATE PUT ON

4-7-94

35 LBS GASK

Pressure
TUBE & ORIF. SIZE

.250

TIME TAKEN OFF

10:30 P.M.

DATE TAKEN OFF

4-8-94

MW-MP 100
P 0-100

SIGNED _____

7 A.M.

9 A.M.

11 A.M.

1 P.M.

3 P.M.

5 P.M.

7 P.M.

9 P.M.

8 A.M.

PRINTED IN U.S.A.

9 A.M.

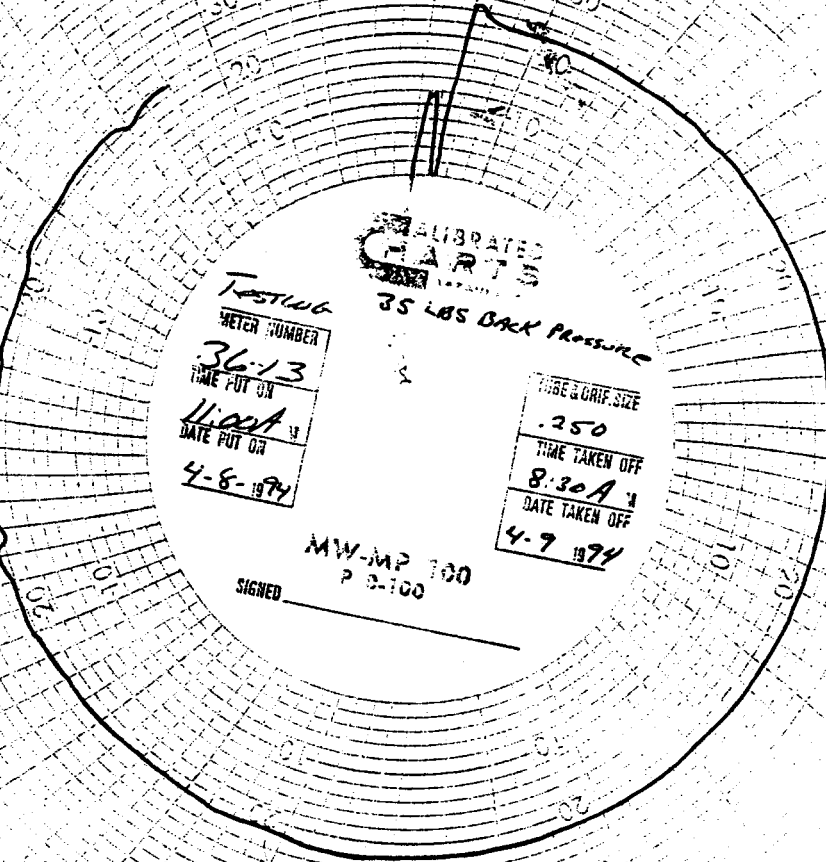
10 A.M.

11 A.M.

12 P.M.

1 P.M.

22 # on 1/4" = 50.2 mcf/d



PRESSURE

PRESSURE

1 P.M.

8 P.M.

9 P.M.

10 P.M.

11 P.M.

12 P.M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ML-22057

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SNYDER OIL CO.

3. Address and Telephone No.

P.O. BOX 695 Vernal UT 84078 801-289-0323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LEASE ML-22057 1850' FSL 600' FWL SLB+M
NW/4 Sec 36 T6S R18E MOUNTAIN COUNTY UT
85

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GULF STATE 36-13

9. API Well No.

42097-21245

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Flow Test Gas
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flow Test Gas THROUGH PORTABLE GAS TESTING METER

1250 ORFICE FOR 23 HRS Tested Flow RATE 53 MCF PER DAY

OCT 20

14. I hereby certify that the foregoing is true and correct

Signed

William Nyland

Title

Field Forman

Date

10-18-94

(This space for Federal or State office use)

Approved by

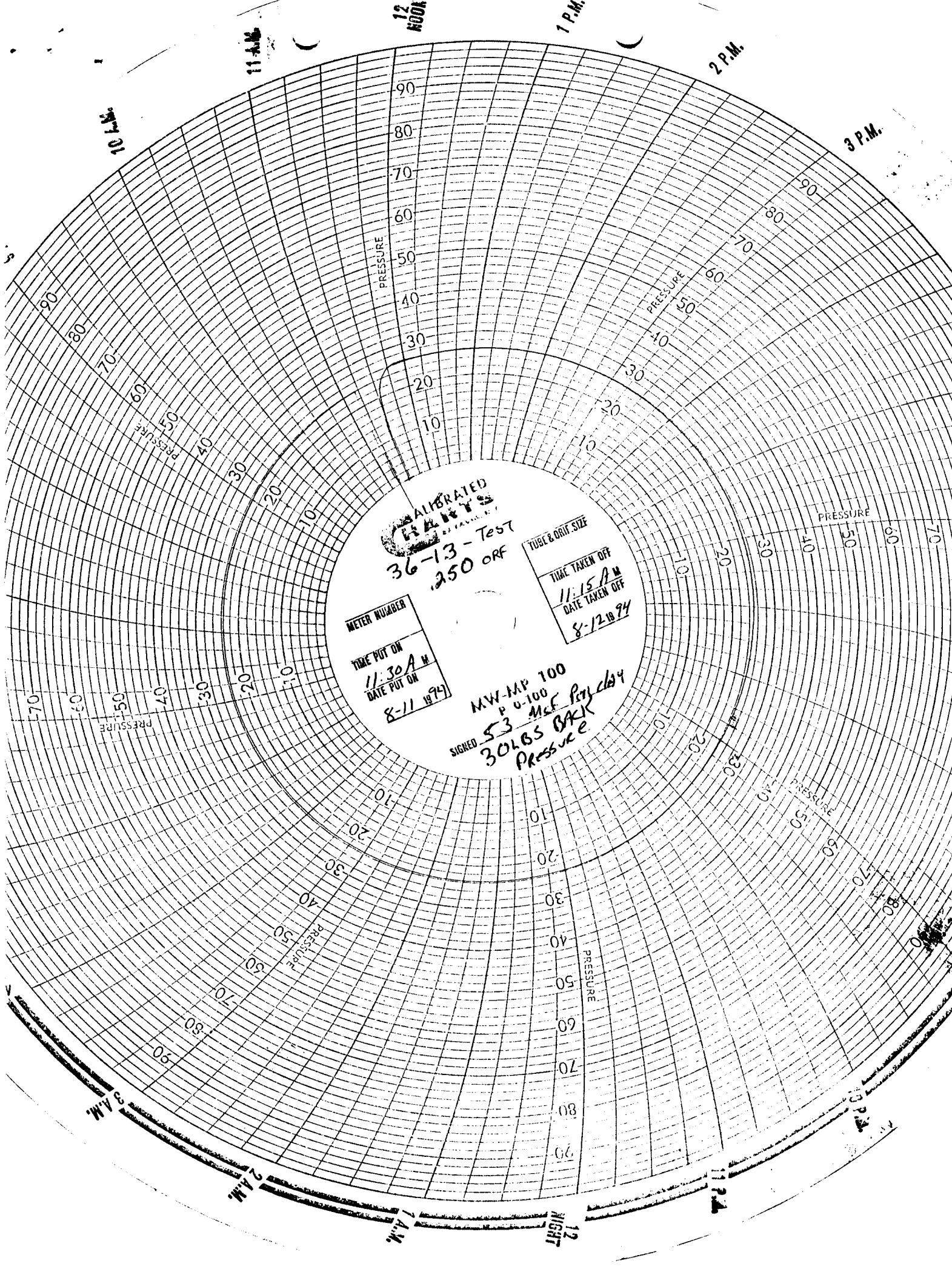
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



CALIBRATED
E.M.S.
BY TAVEL, E.T.

36-13 - Test
250 ORF

METER NUMBER
TIME PUT ON
11:30 AM
DATE PUT ON
8-11-94

TUBE & ORIF. SIZE
TIME TAKEN OFF
11:15 AM
DATE TAKEN OFF
8-12-94

MW-MP 100
P 0-100
53 McF Per day
30 LBS BACK
Pressure
SIGNED



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

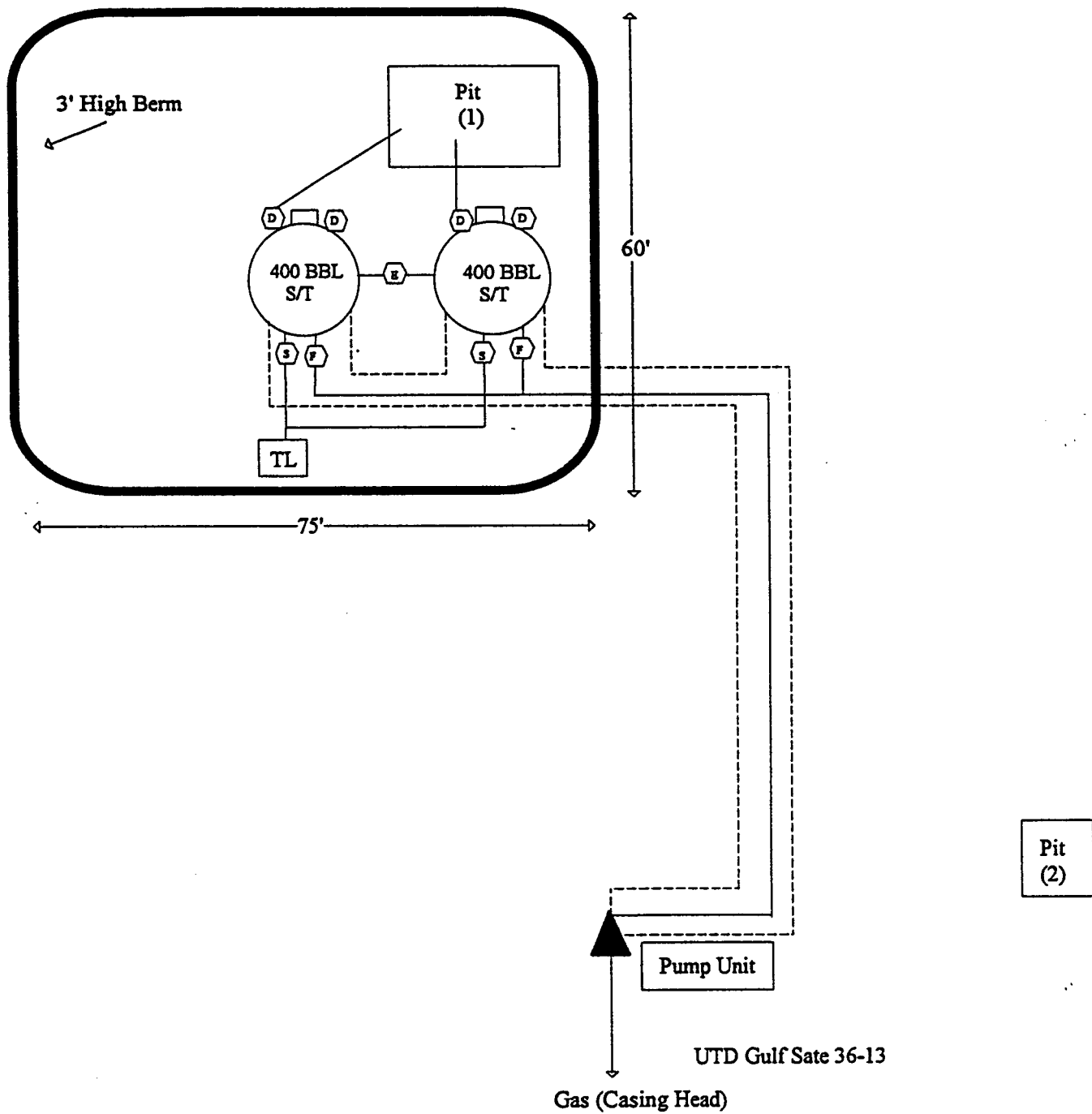
Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Senior Clerk



SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UTAH 84078

43-047-31345

Snyder Oil Corporation

UTD Gulf Sate 36-13
NWSW SEC 36 T8S R18E
UINTAH COUNTY, UT
Lease # ML-22057

Prepared By: JT 6/9/95
Revised By: KR 1/17/96

BUYS & ASSOCIATES, INC.
Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Snyder Oil Corporation

Attn: Joe Mazotti 303-592-4643

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attachment

5. Lease Designation and Serial No.

ML-22057

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

See Attachment

9. API Well No.

See Attachment

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

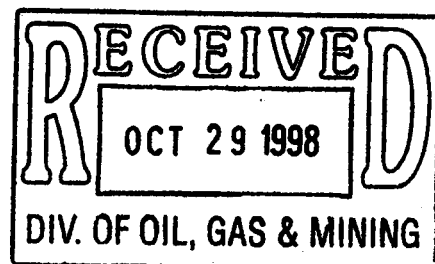
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation sold all interest in the wells described on the attachment to Wildrose Resources Corp., located at 3121 Cherryridge Road, Englewood, CO 80110; (303) 761-9965 Wildrose Resources Corp. will assume operations of the wells effective October 1, 1998.



Please contact Joe Mazotti at 303-592-4643 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed

John G. Brooker

Title

Attorney-in-Fact

Date

10/1/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

Attachment to Sundry Notice – State of Utah

Snyder Oil Corporation sold the below listed wells to Wildrose Resources Corp. effective October 1, 1998:

Gulf State 36-11 API# 43-047-31350-00 *ML-22057*
NWNW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104434-001)

Gulf State 36-12 API# 43-047-31864-00 *ML-22057*
SWNW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104435-001)

Gulf State 36-13 API # 43-047-31345-00 *ML-22057*
NWSW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104436-001)

Gulf State 36-22 API # 43-047-31892-00 *ML-22057*
SENW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 104465-001)

UTD State 36-K API # 43-047-32580-00 *ML-22057*
NESW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 111068-001)

UTD State 36-M API #43-047-32581-00 *ML-22057*
SWSW, Sec 36-8S-18E, Uintah Co., UT
(SOCO Property No. 111067-001)

New Operator Address:

Wildrose Resources Corp. (303) 761-9965
3121 Cherryridge Road
Englewood, CO 80110

DOGM SPEED LETTER

To: Ed Bonner

From: Kristen Risbeck

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 12/1 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Snyder Oil Corporation

New Operator: Wildrose Resources

Well(s):	API:	Entity:	S-T-R:	Lease:
Gulf State 36-11	43-047-31350	00040	36-08S-18E	ML-22057
Gulf State 36-12	43-047-31864	11002	36-08S-18E	ML-22057
Gulf State 36-13	43-047-31345	00045	36-08S-18E	ML-22057
Gulf State 36-22	43-047-31892	11095	36-08S-18E	ML-22057
UTD State 36-K	43-047-32580	11752	36-08S-18E	ML-22057
UTD State 36-M	43-047-32581	11749	36-08S-18E	ML-22057

cc: Operator File

Signed Kristen Risbeck

REPLY

Date _____ 19 ____

Signed _____



WILDROSE RESOURCES CORPORATION

December 1, 1998

Copy via Fax: 801-359-3940
Original via U.S.P.S.

Utah Division of Oil, Gas & Mining
Attn: Kristen Risbeck
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Operator Change - Gulf State Wells
Uintah County, Utah

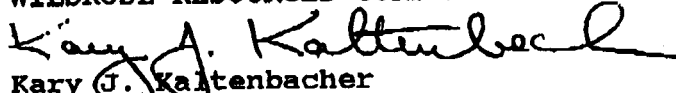
Dear Ms. Risbeck:

Pursuant to your request today, this is to confirm that effective October 1, 1998, Wildrose Resources Corporation has taken over from Snyder Oil Company as operator of the following six wells:

- 1) Gulf State 36-11: NW/NW Section 36, R8S, R18E
- 2) Gulf State 36-12: SW/NW Section 36, R8S, R18E
- 3) Gulf State 36-13: NW/SW Section 36, R8S, R18E
- 4) Gulf State 36-22: SE/NW Section 36, R8S, R18E
- 5) UTD State 36-K: NE/SW Section 36, R8S, R18E
- 6) UTD State 36-M: SW/SW Section 36, R8S, R18E

If you have any other questions, please give me a call.

Very truly yours,
WILDROSE RESOURCES CORPORATION


Kary J. Kaltenbacher
Vice President



WILDROSE RESOURCES CORPORATION

FAX TRANSMITTAL SHEETDATE: 12/1/98

TO:

COMPANY: D. O. G. M.ATTN: Kristen RisbeckFAX #: 801-359-3940

FROM: WILDROSE RESOURCES CORPORATION

Kary K.

FAX #: (303) 761-9964

PHONE #: (303) 761-9965

NUMBER OF PAGES (Including Cover Sheet): 2

COMMENTS:

Here is that letter you
requested. Original is in the mail.
Sorry I did not get this to
you this afternoon.

Kary K.

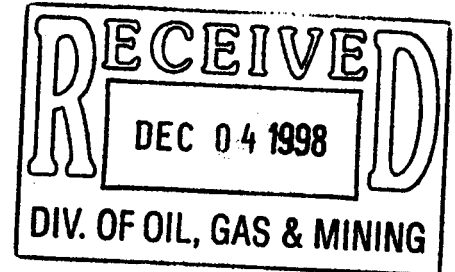


WILDROSE RESOURCES CORPORATION

December 1, 1998

Copy via Fax: 801-359-3940
Original via U.S.P.S.

Utah Division of Oil, Gas & Mining
Attn: Kristen Risbeck
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801



RE: Operator Change - Gulf State Wells
Uintah County, Utah

Dear Ms. Risbeck:

Pursuant to your request today, this is to confirm that effective October 1, 1998, Wildrose Resources Corporation has taken over from Snyder Oil Company as operator of the following six wells:

- 1) Gulf State 36-11: NW/NW Section 36, R8S, R18E
- 2) Gulf State 36-12: SW/NW Section 36, R8S, R18E
- 3) Gulf State 36-13: NW/SW Section 36, R8S, R18E
- 4) Gulf State 36-22: SE/NW Section 36, R8S, R18E
- 5) UTD State 36-K: NE/SW Section 36, R8S, R18E
- 6) UTD State 36-M: SW/SW Section 36, R8S, R18E

If you have any other questions, please give me a call.

Very truly yours,
WILDROSE RESOURCES CORPORATION


Kary J. Kaltenbacher
Vice President

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing: <i>MDX</i>	
1-KDR <i>MDX</i>	6-KAS
2-GLH	7-SJ
3-JKB	8-FILE
4-CDW	
5-KDR <i>✓</i>	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-1-98

TO: (new operator) WILDROSE RESOURCES
(address) 3121 CHERRYRIDGE RD
ENGLEWOOD, CO 80110

Phone: (303) 761-9965
Account no. N9660

FROM: (old operator)
(address)

SNYDER OIL CORPORATION
1625 BROADWAY STE 2200
DENVER, CO 80202

JOE MAZOTTI
Phone: (303) 592-4643
Account no. N1305

WELL(S) attach additional page if needed:

Name: <u>GULF STATE 36-11</u>	API: <u>43-047-31350</u>	Entity: <u>40</u>	S	<u>36</u>	T	<u>8 S</u>	R	<u>18 E</u>	Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-12</u>	API: <u>43-047-31864</u>	Entity: <u>11002</u>	S	<u>36</u>	T	<u>8 S</u>	R	<u>18 E</u>	Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-13</u>	API: <u>43-047-31345</u>	Entity: <u>45</u>	S	<u>36</u>	T	<u>8 S</u>	R	<u>18 E</u>	Lease: <u>ML-22057</u>
Name: <u>GULF STATE 36-22</u>	API: <u>43-047-31892</u>	Entity: <u>11095</u>	S	<u>36</u>	T	<u>8 S</u>	R	<u>18 E</u>	Lease: <u>ML-22057</u>
Name: <u>UTD STATE 36-K</u>	API: <u>43-047-32580</u>	Entity: <u>11752</u>	S	<u>36</u>	T	<u>8 S</u>	R	<u>18 E</u>	Lease: <u>ML-22057</u>
Name: <u>UTD STATE 36-M</u>	API: <u>43-047-32581</u>	Entity: <u>11749</u>	S	<u>36</u>	T	<u>8 S</u>	R	<u>18 E</u>	Lease: <u>ML-22057</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 10.29.98)*
- DR* 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 12.1.98) (faxed, original in mail)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- N/A* 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- DR* 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12.7.98)*
- DR* 6. Cardex file has been updated for each well listed above. *(12.7.98)*
- N/A* 7. Well file labels have been updated for each well listed above. *(new filing system)*
- DR* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12.3.98)*
- DR* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- W 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- W 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
- + 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 12-1-98. If yes, division response was made to this request by letter dated 12-1-98.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- W 1. Copies of documents have been sent on 12-1-98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 12-1-98 19 98, of their responsibility to notify all interest owners of this change.

FILMING

- + 1. All attachments to this form have been microfilmed. Today's date: 12-1-98.

FILING

- + 1. Copies of all attachments to this form have been filed in each well file.
- + 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. WELL NAME and NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <i>Denver</i> STATE <i>Co</i> ZIP <i>80202</i>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: STATE: <i>UTAH</i>
5. PHONE NUMBER: (303) 893-0102		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation *N9660*
3121 Cherryridge Road
Englewood, Colorado 80110-8007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) <i>Marc MacAluso</i>	TITLE <i>CEO, Wildrose Resources Corporation</i>
SIGNATURE <i>[Signature]</i>	DATE <i>4/15/04</i>

(This space for State use only)

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APR 26 2004

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CO-AGREEMENT NAME: 8. WELL NAME and NUMBER: See Attached Exhibit 9. API NUMBER: 10. FIELD AND POOL OR WILDCAT:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		
2. NAME OF OPERATOR: Inland Production Company N5160		
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		PHONE NUMBER: (303) 893-0102
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start:</small> <input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> 	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
 3121 Cherryridge Road
 Englewood, Colorado 80110-8007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) Bill I. Pennington	TITLE President, Inland Production Company
SIGNATURE <i>Bill I. Pennington</i>	DATE 4/15/04

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

N	4304731528	REX LAMB 34-1	WR	4932° GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932° GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5128° GR	0813 FNL 1838 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128° GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088° GR	1843 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063° GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910° KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913° GR	0860 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4903° GR	2018 FSL 0632 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924° GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907° GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862° GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902° GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955° GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731484	PARIETTE FED 10-29	WR	4890° GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 8-29	WR	4892° GR	1978 FNL 2141 FWL	29	SENV	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993° KB	0860 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886° GR	1804 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917° GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870° GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731118	NGC ST 33-32	WR	4830° GR	1814 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4848° KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815° GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870° GR	2077 FSL 0898 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831° GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837° GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882° GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923° GR	1860 FNL 1980 FWL	36	SENV	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809° GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744° KB	0848 FSL 0848 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731418	WILDROSE FEDERAL 31-1	WR	4871° GR	2051 FSL 0883 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156° GR	1945 FSL 0816 FWL	03	NWSW	080S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107° GR	1918 FNL 1979 FWL	03	SENV	080S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096° GR	2062 FNL 1999 FEL	03	SWNE	080S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030° GR	1990 FNL 0960 FEL	03	SENE	080S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123° GR	2050 FSL 2008 FWL	03	NESW	080S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0805 FEL	03	NESE	080S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	080S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177° GR	0660 FNL 1983 FEL	15	NWNE	080S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067° GR	1768 FSL 0615 FWL	34	NWSW	080S	180E	UTA	U-68618	OW

END OF EXHIBIT

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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/15/2004

FROM: (Old Operator):

N9660-Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, CO 80110-6007

Phone: 1-(303) 761-9965

TO: (New Operator):

N5160-Inland Production Company
1401 17th St, Suite 1000
Denver, CO 80202

Phone: 1-(303) 893-0102

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 43-35	35	080S	180E	4304732721	✓ 11830	Federal	S	OW
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	✓ 9535	Federal	S	OW
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	✓ 1515	Federal	P	OW
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	✓ 1521	Federal	P	OW
PINEHURST FEDERAL 3-7	03	090S	170E	4301331760	✓ 12108	Federal	P	OW
PINEHURST FEDERAL 3-8	03	090S	170E	4301331761	✓ 12107	Federal	P	OW
RIVIERA FEDERAL 3-11	03	090S	170E	4301331764	✓ 12118	Federal	P	OW
RIVIERA FED 3-9	03	090S	170E	4301332183	✓ 13596	Federal	TA	OW
RIVIERA FED 3-10	03	090S	170E	4301332184	✓ 13597	Federal	TA	OW
FEDERAL 15-1-B	15	090S	170E	4301331023	✓ 10201	Federal	S	OW
BIRKDALE FED 13-34	34	090S	180E	4304732777	✓ 12007	Federal	S	OW
REX LAMB 34-1	34	040S	010E	4304731528	✓ 9690	Fee	S	OW
REX LAMB 34-2	34	040S	010E	4304731692	✓ 9691	Fee	S	OW
NGC ST 33-32	32	080S	180E	4304731116	✓ 6210	State	P	OW
GULF STATE 36-13	36	080S	180E	4304731345	✓ 45	State	P	OW
GULF STATE 36-11	36	080S	180E	4304731350	✓ 40	State	P	OW
GULF STATE 36-12	36	080S	180E	4304731864	✓ 11002	State	S	OW
GULF STATE 36-22	36	080S	180E	4304731892	✓ 11095	State	P	OW
UTD STATE 36-K	36	080S	180E	4304732580	✓ 11752	State	P	OW
UTD STATE 36-M	36	080S	180E	4304732581	✓ 11749	State	S	OW

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/26/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 4/26/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 12/10/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 4/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2004
3. Bond information entered in RBDMS on: 4/28/2004
4. Fee wells attached to bond in RBDMS on: 4/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
COUNTY LINE FED 1-35	35	080S	170E	4304731380	1461	Federal	OW	P	
COUNTY LINE FED 2-35	35	080S	170E	4304731403	1462	Federal	OW	S	
NGC ST 33-32	32	080S	180E	4304731116	6210	State	OW	P	
GULF STATE 36-13	36	080S	180E	4304731345	45	State	OW	P	
GULF STATE 36-11	36	080S	180E	4304731350	40	State	OW	P	
FEDERAL 6-13-9-16	13	090S	160E	4301332657		Federal	OW	APD	K
FEDERAL 5-13-9-16	13	090S	160E	4301332658		Federal	OW	APD	K
FEDERAL 2-13-9-16	13	090S	160E	4301332659		Federal	OW	APD	K
FEDERAL 1-13-9-16	13	090S	160E	4301332660		Federal	OW	APD	K
FEDERAL 7-14R-9-17	14	090S	170E	4304731129	6165	Federal	NA	PA	K
FEDERAL 8-3-9-18	03	090S	180E	4304731127	570	Federal	OW	P	
FEDERAL 14-4-9-18	04	090S	180E	4304731181	10971	Federal	OW	P	
FEDERAL 6-7-9-18	07	090S	180E	4304731126	10969	Federal	OW	P	
FEDERAL 15-7-9-18	07	090S	180E	4304731202	564	Federal	OW	S	
FEDERAL 7-8-9-18	08	090S	180E	4304731274	554	Federal	OW	P	
FEDERAL 6-10-9-18	10	090S	180E	4304731214	10973	Federal	OW	S	
FEDERAL 12-11-9-18	11	090S	180E	4304731029	10970	Federal	OW	S	
FEDERAL 7-13-9-18	13	090S	180E	4304731277	10276	Federal	OW	S	
FEDERAL 4-18-9-18	18	090S	180E	4304731142	10969	Federal	OW	P	
FEDERAL 32-29	29	090S	180E	4304731175	6170	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6121

Mr. Mike Guinn
Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

43 047 31345
Gulf State 36-13
8S 18E 36

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of July 2008, Newfield Production Company (Newfield) has two (2) Fee Lease Wells and twenty (20) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Several wells on the attached list have been denied for extended SI/TA. There has been only one response since these denials were issued. In a sundry notice signed and dated February 17, 2005, Newfield stated they "intend to Plug and Abandon the well (State 16-2 API# 43-013-30552) upon signature approval, the procedure will begin." Based on this report, the Division granted SI/TA extension for this well until September 1, 2005. More than sufficient time has passed to accomplish the P&A on this well. To date, the Division has not received a sundry to P&A this well. Please address this matter promptly by including required documents for this and all wells listed on Attachment A.

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
September 2, 2008
Mr. Guinn


3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Wells File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	Sate	27 Years 4 Months
2	Wells Draw ST 7-36	43-013-30934	ML-21835	3 Years 4 Months
3	Ashley ST	43-013-32574	ML-43538	1 Year 4 Months
4	Dugout Creek ST	43-007-31022	ML-48660	3 Years 0 Months
5	Dugout Creek 22-16	43-007-31023	ML-48599	2 Years 8 Months
6	NGC ST 33-32	43-047-31116	ML-22058	1 Year 2 Months
7	Gulf State 36-13	43-047-31345	ML-22057	2 Years 0 Months
8	Gulf State 36-12	43-047-31864	ML-22057	1 Year 0 Months
9	Gulf State 36-22	43-047-31892	ML-22057	1 Year 5 Months
10	State 31-32	43-047-32500	State	1 Year 7 Months
11	UTD State 36-M	43-047-32581	State	3 Years 11 Months
12	Sundance ST 3-32	43-047-32741	ML-22058	1 Year 2 Months
13	Castle Draw 1-2-9-17	43-047-32843	State	4 Years 0 Months
14	Castle Draw 9-2-9-17	43-047-33238	State	1 Year 0 Months
15	Sundance 9-32-8-18	43-047-34460	State	4 Years 7 Months
16	Sundance 16-32-8-18	43-047-34466	State	4 Years 6 Months
17	State 15-2-9-18	43-047-35780	ML-48377	1 Year 11 Months
18	State 14-2-9-18	43-047-35781	ML-48377	2 Years 0 Months
19	State 13-2-9-18	43-047-35782	ML-48377	1 Year 11 Months
20	State 12-2-9-18	43-047-35783	ML-48377	2 Years 0 Months
21	Rex Lamb 34-2	43-047-31692	Fee	1 Year 11 Months
22	Anna Belle 31-2-J	43-047-31698	Fee	1 Year 4 Months



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4207

Mr. Mike Guinn
Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

43 047 31345
Gulf State 36-13
8S 18E 36

Subject: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Guinn:

As of January 2009, Newfield Production Company (Newfield) has one (1) Fee Lease Well and eight (8) State Mineral Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status being added to Newfield's SITA list for 2009. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
Newfield Production Company
February 24, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Wells File
Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	STATE 16-2-N	43-013-31094	ML-16532	1 year 4 months
2	ASHLEY ST 10-2-9-15	43-013-32574	ML-43538	1 year 10 months
3	GULF STATE 36-13	43-047-31345	ML-22057	2 years 6 months
4	GULF STATE 36-11	43-047-31350	ML-22057	1 year
5	HORSESHOE BEND ST 36-1	43-047-31482	ML-33225	1 year
6	ANNA BELLE 31-2-J	43-047-31698	FEE	1 year 10 months
7	GULF STATE 36-12	43-047-31864	ML-22057	1 year 6 months
8	SUNDANCE ST 3-32	43-047-32741	ML-22058	1 year 8 months
9	CASTLE DRAW 9-2-9-17	43-047-33238	ML-45555	1 year 6 months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22057
NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ADDRESS OF OPERATOR: Route 3 Box 3630		CITY Myton	STATE UT	7. UNIT or CA AGREEMENT NAME:
LOCATION OF WELL: FOOTAGES AT SURFACE: 1850 FSL 600 FWL		ZIP 84052	PHONE NUMBER 435.646.3721	8. WELL NAME and NUMBER: GULF STATE 36-13
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 36, T8S, R18E				9. API NUMBER: 4304731345
				10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
				COUNTY: UINTAH
				STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 05/01/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - OAP
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will place the subject well on production by May, 2009. Plans are in place to re-complete well and open additional pay intervals in the Green River formation. A subsequent report with the intervals will be sent when I receive the procedures.

Please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443, if you need additional information.

COPY SENT TO OPERATOR

Date: 4.28.2009

Initials: KS

NAME (PLEASE PRINT) Tom Walker

TITLE Operations Engineer

SIGNATURE

DATE 03/27/2009

his space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/20/09
BY: [Signature]
SITA valid thru 7/1/09

RECEIVED
MAR 31 2009
DIV. OF OIL, GAS & MINING



March 12, 2009

43 047 31345
Gulf State 36-13
8S 18E 36

Mr. Dustin Doucet
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

Re: Shut-In & Temporarily Abandoned Well Requirements Request dated February 24, 2009.

Dear Mr. Doucet:

In response to your letters dated February 24, 2009, I have attached a spreadsheet with the plan for sundry action towards the wells listed in your letters. (I have also included your original documents in the attachments).

The completed sundries will be processed and submitted to your office by March 24th, 2009, as requested in your letters. Please note several of the wells have already been put back on production.

If you have any questions concerning this matter, please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443.

Sincerely,

A handwritten signature in black ink, appearing to read "Tom Walker".

Tom Walker
Operations Engineer

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

1st Letter				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-31094	State 16-2N-9-16	ML-16532	P	Workover complete - back on Production Feb 20, 2009
43-013-32574	Ashley St 10-2-9-15	ML-43538	SI	Schedule cement job and put back on production.
43-047-31345	Gulf State 36-13-8-18	ML-22057	SI	Schedule re-completion and put back on production
43-047-31350	Gulf State 36-11-8-18	ML-22057	P	Currently producing - sundry sent in on 10/22/08 - recomplete put back on prod.
43-047-31482	HSB State 36-1-6-21	ML-33225	PGW	Currently in producing status
43-047-31698	Anna Belle 31-2-J-6-21	Fee	P	Currently in producing Status Workover for Tubing Leak Dec 10, 2008. Well went back on production Feb 2009. Review for production enhancement/possible acid stimulation workover.
43-047-31864	Gulf State 36-12-8-18	ML-22057	SI	Well has been put on schedule for re-completion work
43-047-32741	Sundance State 3-32	ML-22058	P	Currently producing. Well was placed back on production 9-24-08
43-047-33238	Castle Draw 9-2-9-17	ML-45555	SI	Sundry sent in 2/27/09 by Eric Sundberg from producer to Injection well
2nd notice				
API number	Well name/number	Lease/CA #	Status	Comments
43-013-30552	State 16-2-9-17	State	TA	Prepare sundry with P&A date and procedures. P&A to be completed by July 2009
43-007-31022	Dugout Creek State 14-2	ML-48660	SI-Gas	Prepare Sundry to change status from SI to TA Do not want to P&A wells. Currently uneconomical to produce
43-007-31023	Dugout Creek State 22-16	ML-48599	SI-Gas	Prepare Sundry to change status from SI to TA Do not want to P&A wells. Currently uneconomical to produce
43-047-31892	Gulf State 36-22	ML-22057	SI	Schedule re-completion and put back on production
43-047-32500	State 31-32-8-18	State	SI	Schedule re-completion and put back on production
43-047-32581	UTD State 36-M	State	SI	Prepare Sundry for TA-well is important to water flood program
43-047-32843	Castle Draw 1-2-9-17	State	SI	Prepare Sundry for workover-Acid job planned for well.
43-047-34460	Sundance 9-32-8-18	State	WOC	Well is currently at day 15 completion stage
43-047-34466	Sundance 16-32-8-18	State	WOC	Prepare Sundry to TA well (Drilled, cased, never perf'd)
43-047-35783	State 12-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35782	State 13-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35781	State 14-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)
43-047-35780	State 15-2-9-18	ML-48377	SO	Suspended operations-prepare sundry to TA well. (Drilled 320'- surface casing only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
Utah State ML-22057

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Mylon, UT 84052

3b. Phone No. (include area code)

435-646-3721

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Gulf State 36-13

9. API Well No.
4304731345

10. Field and Pool or Exploratory Area
Monument Butte

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850 FSL 600 FWL NWSE Section 36--T-8S-R18E

11. Country or Parish, State
Utah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Newfield Production Company request to temporarily abandon the subject well for 12 month period. Newfield will cap the well, set a bridge plug within 50' of top of perforation. → Per Tom Walker → will MIT after setting plug to 1000psi for 15min and check

Newfield still plans to re-complete this well and open additional pay intervals in the green river formation. This well is critical to the Monument Butte drilling program

Please contact Tom Walker at 303-382-4114, or Paul Weddle at 303-383-4117 if you need additional information.

RECEIVED

JUN 29 2009

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 7.7.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Susan Linder

Title Operations Tech

Signature

Susan Linder

Date 05/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Pet. Eng.

Title Pet. Eng.

Date 6/29/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* Periodic monitoring of casing pressure is required throughout the coming year.
Approval conditioned on successful MIT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22057

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: GULF STATE 36-13
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1850 FSL 600 FWL		9. API NUMBER: 4304731345
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE, 36, T8S, R18E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/23/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 07-20-09 a MIT was performed on the well, after a workover to temporary abandon the well was completed. The casing was pressured up to 1040 PSI and charted for 30 minutes with no pressure loss. Attached is a daily status report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE

DATE 07/23/2009

(This space for State use only)

**RECEIVED
JUL 27 2009**

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****GULF 36-13-8-18****5/1/2009 To 9/30/2009****7/14/2009 Day: 1****Temporarily Abandon**

NC #2 on 7/13/2009 - Dustin Doucet w/ Utah State DGOM was contacted 7-06 -09. He instructed us to contact local representative. Dave Hackford w/ Utah State DGOM was contacted on 7-13-09 @ 7:00am who instructed us to continue operations as planned. MIRUSU NC#2. Hot oiler had pumped 60 bw down csg @ 250°. Unseat pump. Flush rods & tbg w/ 20bw @ 250°. Soft seat rod pump. Attempt to fill tbg w/ 32 bw. Noticed hole was circulating. Assumed tbg had hole. Retrieve rods. TOOH laying down rods. Get out of hole w/ 40 rods. SDFN.

Pertinent Files: Go to File List

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 07/20/09
Test conducted by: Dale Giles
Others present: _____

Well Name: <u>Gulf State 36-23-818</u>		Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Wildrose Area</u>			
Location: _____	Sec: <u>3/2</u>	T: <u>8</u>	N: <u>15</u>
Operator: <u>Newfield Production Co.</u>		R: <u>18</u>	W: _____
County: <u>Uintah</u>		State: <u>UT</u>	
Last MIT: <u>1</u> / <u>1</u>		Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☒ Yes ☐ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1040</u> psig	psig	psig
5 minutes	<u>1040</u> psig	psig	psig
10 minutes	<u>1040</u> psig	psig	psig
15 minutes	<u>1040</u> psig	psig	psig
20 minutes	<u>1040</u> psig	psig	psig
25 minutes	<u>1040</u> psig	psig	psig
30 minutes	<u>1040</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

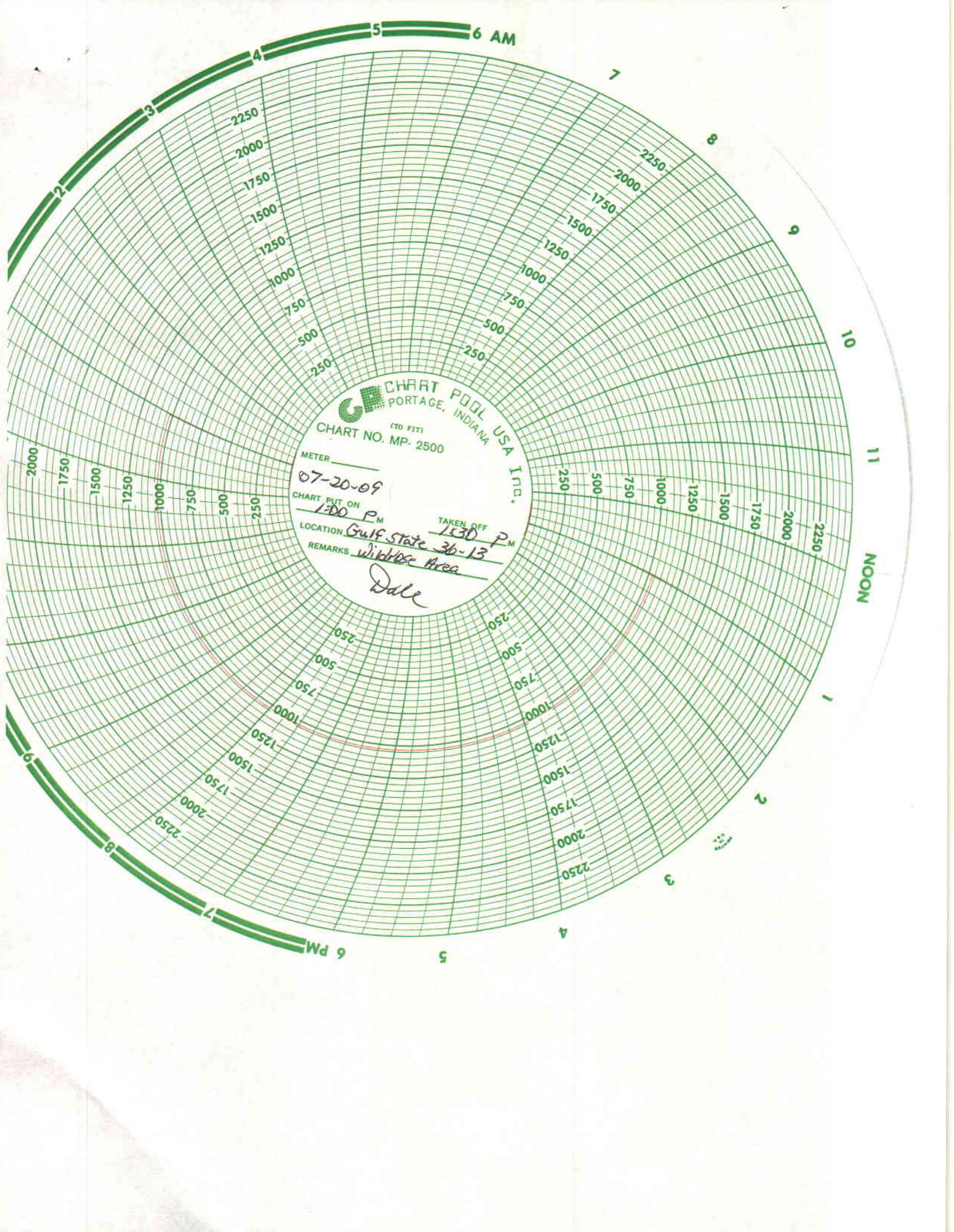


CHART POOL USA INC.
PORTAGE, INDIANA
(70 FTS)
CHART NO. MP- 2500

METER _____
07-20-09

CHART PUT ON
1:00 P.M.

TAKEN OFF
1:30 P.M.

LOCATION Gulf State 36-13

REMARKS Windrose Area

Dale



September 1, 2010

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: MIT
Gulf State 36-13-8-18
API #43-047-31345
85 18E 36

Dear Mr. Brad Hill:

A 1-yr MIT was conducted on the above listed temporarily abandoned well. Attached are the sundry, tabular sheet and a copy of the chart. If you have any questions please give me a call at 435-646-4874.

Sincerely,

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED

SEP 07 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22057
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1850 FSL 600 FWL		8. WELL NAME and NUMBER: GULF STATE 36-13
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 36, T8S, R18E		9. API NUMBER: 4304731345
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: UINTAH
		STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/23/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

An MIT was performed on the above listed temporarily abandon well.

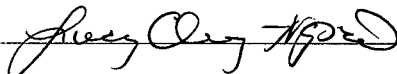
On 08/23/2010 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 08/23/2010. On 08/23/2010 the csg was pressured up to 1390 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test.

API# 43-047-31345

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 09/01/2010

(This space for State use only)

RECEIVED

SEP 07 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/23/10 Time 6:00 am ☒ pm

Test Conducted by: Austin Harrison

Others Present: _____

Well: QUIET STATE 36-13-8-18

Field: MOUNTAIN BUTTE

Well Location: NW/4 SW SEC 36, T25, R18E

API No: 43-047-31345

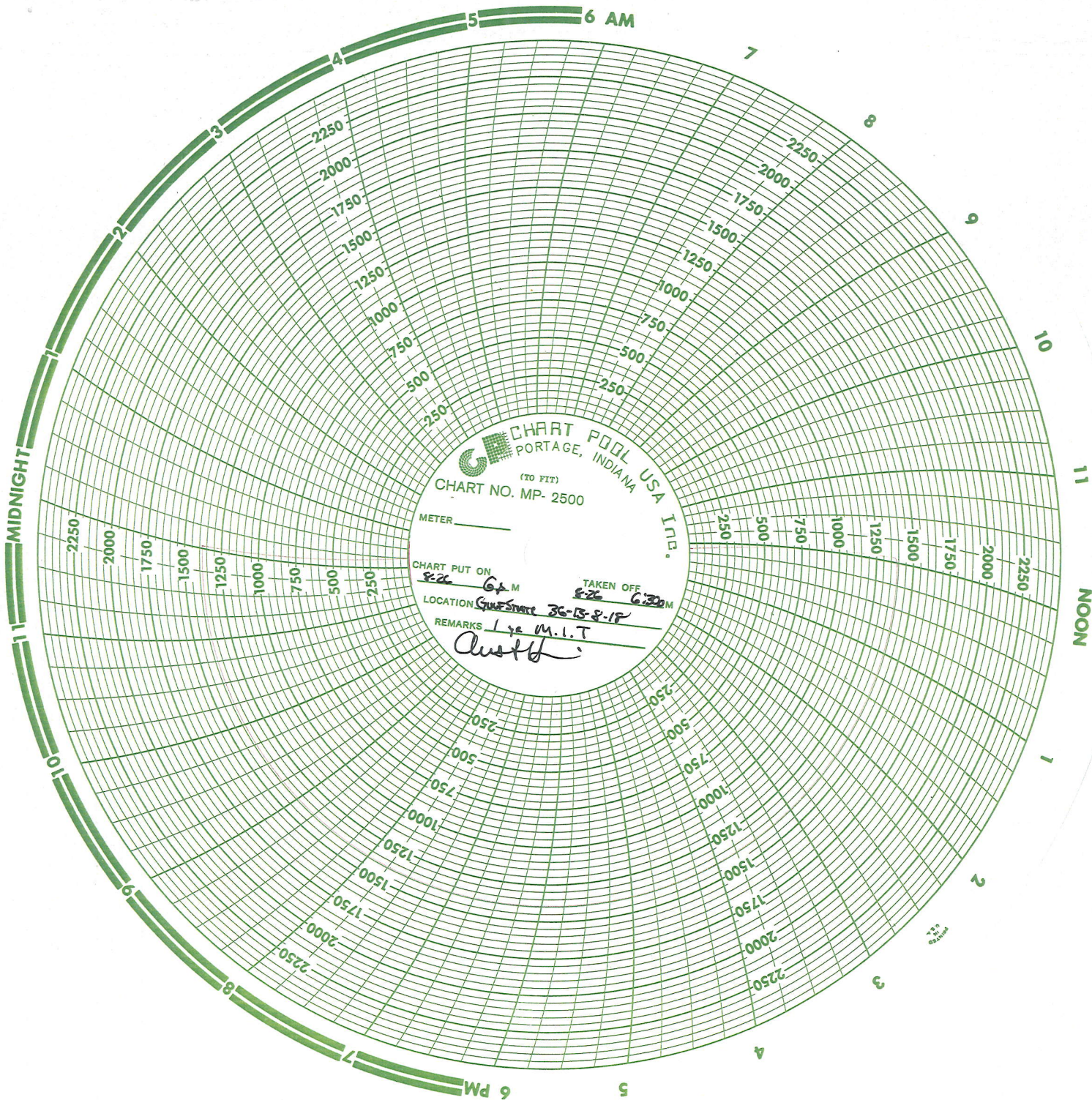
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1390</u>	psig
5	<u>1390</u>	psig
10	<u>1390</u>	psig
15	<u>1390</u>	psig
20	<u>1390</u>	psig
25	<u>1390</u>	psig
30 min	<u>1390</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: NA psig

Result: ☒ Pass ☐ Fail

Signature of Witness: _____

Signature of Person Conducting Test: Austin Harrison





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7913

Mr. Mike Guinn
Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

43 047 31345
Gulf State 36-13
8S 18E 36

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Guinn:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has seven (7) State Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of these wells have previously had Second Notices; two (2) others have previously been issued First Notices of SI/TA compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
Newfield Production Company
March 16, 2011

It is the Divisions understanding that MITs have been performed on August 23, 2010 on five (5) of the above mentioned wells (Attachment A). Newfield failed to request extension of SI/TA status showing good cause on these wells, a requirement per R649-3-36. It is also our understanding that on November 24, 2010, the Sundance 9-32-8-18 (API #43-047-34460) has received EPA approval for injection. Newfield has one (1) additional well that has recently been added to the SI/TA non-compliance list (Attachment A).

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes to bring these wells into compliance status. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	MIT
Previously Received 2nd Notice					
1	STATE 16-2-9-17	43-013-30552	STATE	37 Years 9 Months	8/23/2010
2	GULF STATE 36-22	43-047-31892	ML-22057	4 Years 2 Months	8/23/2010
3	SUNDANCE 9-32-8-18	43-047-34460	STATE	7 Years 1 Months	NONE REPORTED
4	SUNDANCE 16-32-8-18	43-047-34466	STATE	7 Years	8/23/2010
Previously Received 1st Notice					
→ 5	GULF STATE 36-13-8-18	43-047-31345	ML-22057	3 Years 6 Months	8/23/2010
6	GULF STATE 36-12-8-18	43-047-31864	ML-22057	2 Years 6 Months	8/23/2010
1st Notice					
7	CASTLE PK ST 43-16	43-013-30594	ML-16532	1 Year 1 Months	NONE REPORTED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GULF STATE 36-13			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047313450000			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/2/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Continue TA status for 5 years. Waiting on waterflood expansion and infill drilling. Good connectivity between the 36-22-8-18 & 36-12-8-18.					
Approved by the Utah Division of Oil, Gas and Mining Date: 08/16/2011 By: <u><i>Derek Duff</i></u>					
NAME (PLEASE PRINT) Jack Fulcher		PHONE NUMBER 303 383-4190			
SIGNATURE N/A		TITLE Engineer Tech			
DATE 5/2/2011					

Please Review Attached Conditions of Approval

RECEIVED May. 02, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047313450000

Approval valid through 8/1/2012 (please see sundry dated 8/4/2011 for MIT performed on 7/28/2011).



Legend

Wells Query Events

✕ <all other values>

GIS_STAT_TYPE

■ <Null>

◆ APD

⊙ DRL

⚡ GI

⚡ GS

✕ LA

⊕ NEW

⚠ OPS

⊙ PA

⚡ PGW

● POW

⊙ RET

⚡ SGW

⚡ SOW

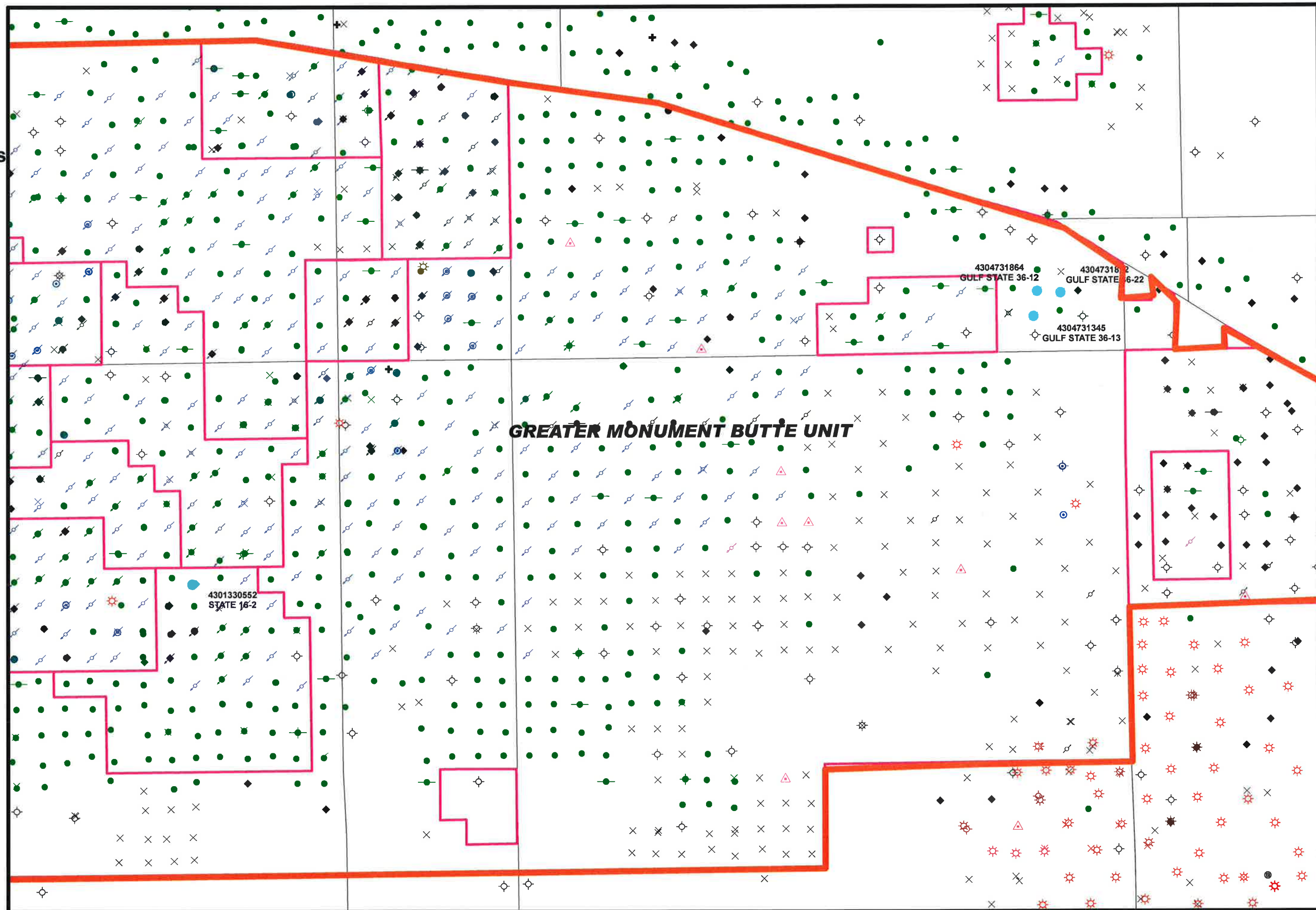
⚡ TA

○ TW

⚡ WD

⚡ WI

● WS



May. 02, 2011

0 0.5 1 2 3 4 Miles

RECEIVED

Gulf State #36-13

Spud Date: 5/24/83
Put on Production: 7/19/83

GL: 4831' KB: 4846'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts.
DEPTH LANDED: 295' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 225 sxs cement to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5# & 14#
LENGTH: 6 jts. & 134 jts.
DEPTH LANDED: 5825' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 790 sxs Prem. Lite II mixed
CEMENT TOP AT: 1720' per CBL

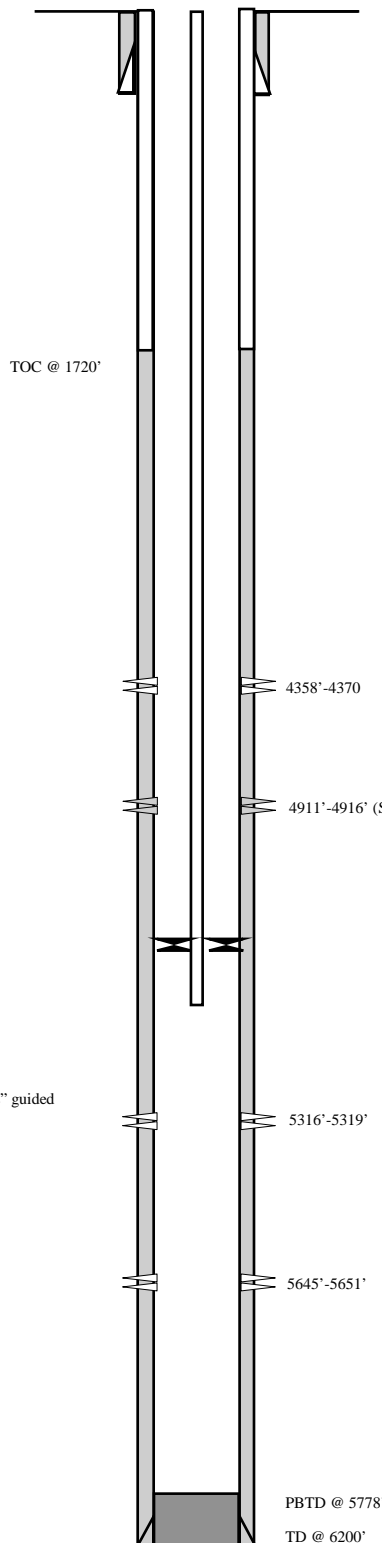
TUBING

SIZE/GRADE/WT.: 2-7/8"
NO. OF JOINTS: 160 jts
TUBING ANCHOR @ ?
NO. OF JOINTS: 1 jt
SEATING NIPPLE @ ?
PERF. SUB: 4'
NO. OF JOINTS: 1 jt.
TOTAL STRING LENGTH: EOT @ ?

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
SUCKER RODS: 3-6" x 7/8" pony rods, 195 x 3/4" slick rods, 8 x 3/4" guided rods, 3 x 1-1/4 wt. Rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 137 BOPD,
40 MCFD, 0 BWPD

FRAC JOB

7/8/83	5645'-5651'	Frac zones as follows: 62,000# 20/40 sand in 21,400 gal wtr.
7/8/83	5316'-5319'	Frac zone as follows: 36,000# 20/40 sand in 17,400 gal wtr.
7/16/83	4358'-4370'	Frac zone as follows: 102,000# 20/40 sand in 29,000 gal wtr.
1/30/03		Hole in tubing.
3/10/03		Pump Change.
6/9/03		Pump Change.
8-23-10		1 yr MIT

PERFORATION RECORD


7/7/83	5645'-5651'	3 JSPF	18 holes
7/8/83	5316'-5319'	3 JSPF	9 holes
7/12/83	4911'-4916'	2 JSPF	10 holes
7/14/83	4358'-4370'	2 JSPF	24 holes



Gulf State #36-13-8-18
1850' FSL & 600' FWL
NWSW Section 36-T8S-R18E
Uintah Co, Utah
API #43-047-31345; Lease #ML-22057

TSB 5/24/04

RECEIVED May. 02, 2011

<div><div>NEWFIELD</div><div></div><div>ROCKY MOUNTAINS</div></div>		<div>Final Daily Workover Report</div> <div>LOE</div>		<div>Well Name: GULF 36-13-8-18</div> <div>Report Date: 8/30/10</div> <div>Operation: 1 Year MIT</div>	
Field: GMBU CTB12		Rig Name: Rigless		Work Performed: 8/23/2010	
Location: S36 T8S R18E		Supervisor: JD Horrocks		Day: 1	
County: UINTAH		Phone: 435- 823-7253		Daily Cost: \$300	
State: UT		Email: jhorrocks@newfield.com		Cum DWR: \$300	
Reason for Workover: 1 Year MIT					
24 Hr Summary:		1 Year MIT			
24 Hr Plan Forward:		NA			
Incidents: None		Newfield Pers: 1		Contract Pers: 0	
				Conditions:	
Critical Comments					
1 Year MIT Sundry Number : 14719 API Well Number : 43047313450000					
Activity Summary					
18:00 - 18:30; 0.5 Hr(s); P : On 8/23/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Gulf 36-13-8-18). Permission was given at this time to perform the test on 8/23/2010. On 8/23/2010 the csg was pressured to 1390 psig and charted for 30 minutes with no pressure loss. There was not a State representative to witness the test. API# 43-047-31345					
Failures					
Failure Date					
Failure 1					
Failure 2					
Failure 3					
Failure 4					
Failure 5					
Contr. Factors					
Location					

RECEIVED _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GULF STATE 36-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047313450000
9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2011	OTHER: <input style="width: 100px;" type="text" value="1 YR MIT"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. An MIT was performed on the above listed temporarily abandon well. On 07/20/2011 Dave Hackford with the State of Utah was contacted concerning the MIT on the above listed well. On 07/28/2011 the csg was pressured up to 1100 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/4/2011	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 7 / 28 / 11Test conducted by: Lynn Monson

Others present: _____

Well Name: <u>Gulf State 36-13-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NW/SE</u> Sec: <u>36</u> T <u>8</u> N <u>18</u> R <u>18</u> E W	County: <u>Uintah</u>	State: <u>Ut.</u>
Operator: <u>Newfield</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☒ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>N/A</u> psig	psig	psig
End of test pressure	<u>N/A</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1100</u> psig	psig	psig
5 minutes	<u>1100</u> psig	psig	psig
10 minutes	<u>1100</u> psig	psig	psig
15 minutes	<u>1100</u> psig	psig	psig
20 minutes	<u>1100</u> psig	psig	psig
25 minutes	<u>1100</u> psig	psig	psig
30 minutes	<u>1100</u> psig	psig	psig
<u> </u> minutes	psig	psig	psig
<u> </u> minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

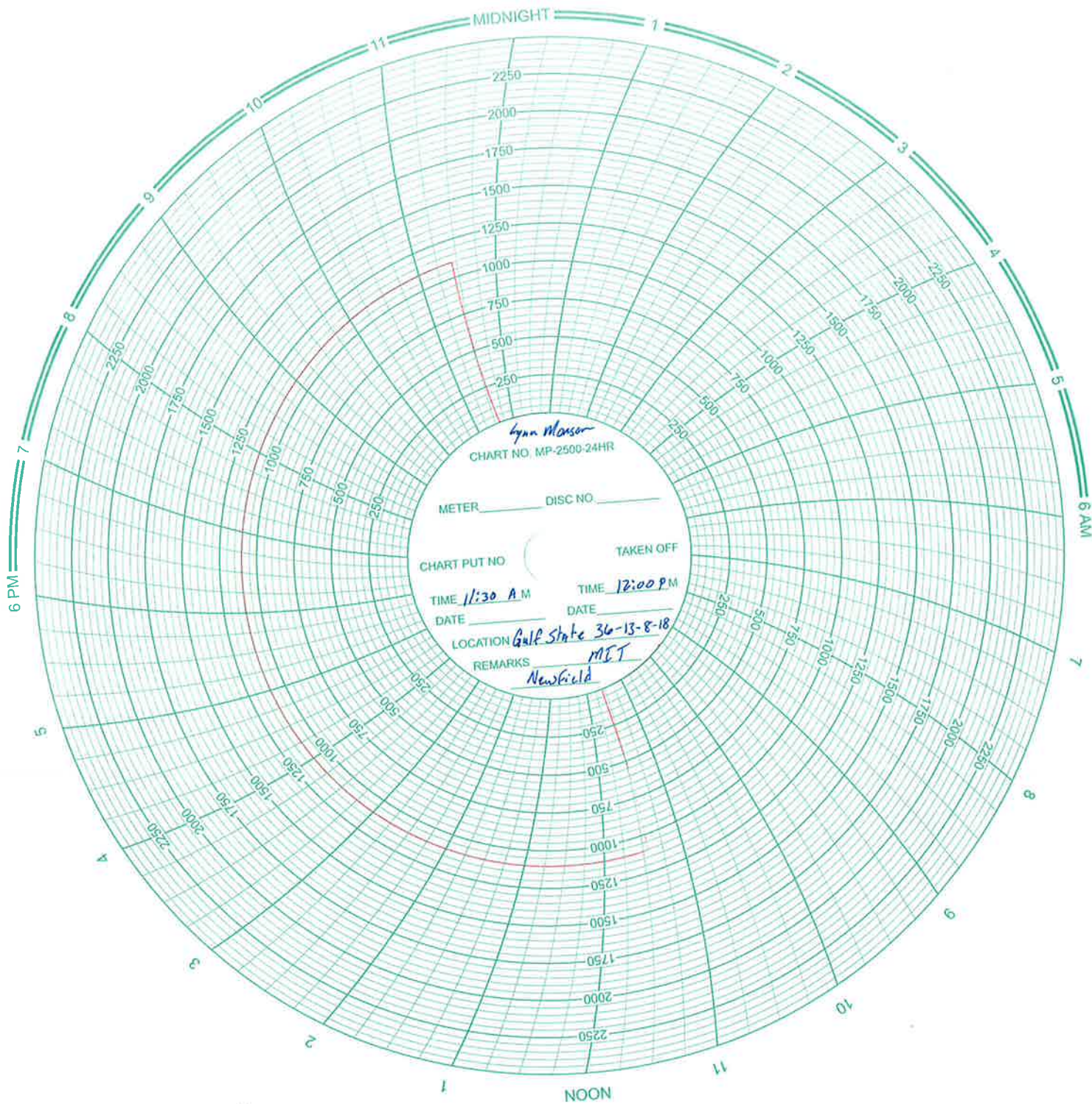
Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

RECEIVED Aug. 04, 2011



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GULF STATE 36-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047313450000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/29/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input checked="" type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. An MIT was performed on the above listed temporarily abandon well. On 06/19/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 06/29/2012 the csg was pressured up to 1048 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 12, 2012		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/2/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 6/29/12 Time 10 am pm

Test Conducted by: Jared Robison

Others Present: _____

Well: Gulf State 36-13-8-18

Field: Monument Butte

Well Location: NW1SW Sec. 36, T8S, R18E API No: 430-47-31345

Time

Casing Pressure

0 min	<u>1048</u>	psig
5	<u>1048</u>	psig
10	<u>1048</u>	psig
15	<u>1048</u>	psig
20	<u>1048</u>	psig
25	<u>1048</u>	psig
30 min	<u>1048</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: _____ psig

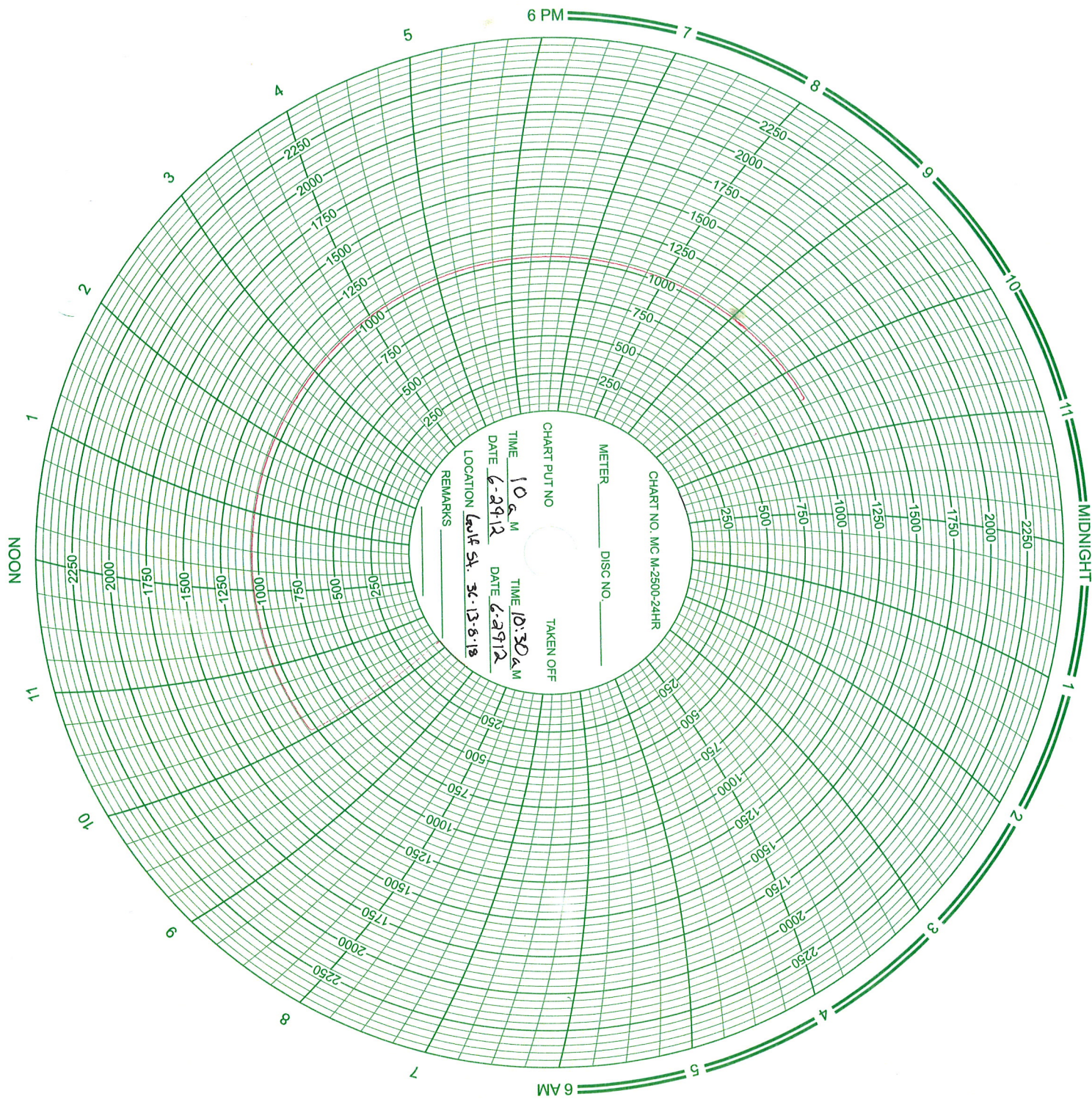
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jared Robison





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682301

Mr. Tom Walker
Newfield Production Company
Route 3 Box 3630
Myton, UT 84052

43 047 31345
Gulf State 36-13
8S 18E 36

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Walker:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has recently had three (3) State Lease Wells and one (1) Fee Lease Well added (see attachment A) as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. One (1) additional State Lease Well has previously been issued a First Notice of SI/TA non-compliance. Newfield also has five (5) State Lease Wells that are past due on extended SI/TA status, which expired at the end of this summer (attachment A.) The Division recognizes that recent MIT's have been completed on these wells. For an extension to be considered, a sundry requesting extension with reason for extension needs to be submitted for each well (See Requirements Below.)

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
Newfield Production Company
September 14, 2012

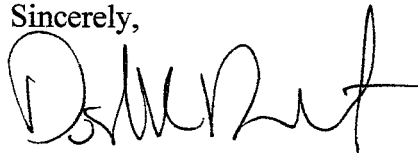
Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Extension Expires
Previously Received 1st Notice					
1	CASTLE PK ST 43-16	43-013-30594	ML-16532	2 Years 1 Month	
1st Notice					
2	ASHLEY ST 6-2-9-15	43-013-32584	ML-43538	1 Year 6 Months	
3	NGC ST 33-32	43-047-31116	ML-22058	1 Year 5 Months	
4	REX LAMB 34-2	43-047-31692	FEE	1 Year 7 Months	
5	ODEKIRK SPRING 10-36-8-17	43-047-33198	ML-44305	1 Year 3 Months	
Past due SI/TA Extension					
6	STATE 16-2	43-013-30552	ML-3453B	38 Years 9 Months	
7	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	8 Years	
8	GULF STATE 36-22	43-047-31892	ML-22057	5 Years 3 Months	
9	GULF STATE 36-13	43-047-31345	ML-22057	4 Years 6 Months	
10	GULF STATE 36-12	43-047-31864	ML-22057	3 Years 3 Months	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/5/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 5/2/2011 UDOGM approved our request to continue TA status for 5 years. MIT completed and sent to the State on 6/29/2012. Not sure why this well was flagged other than the State wanting an explanation of our future plans which remain the same and are: Continue TA status until waterflood expansion and infill drilling allow for conversion of the well to an injector. WBD attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: November 19, 2012

By: *D. K. Quist*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/5/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047313450000

Approval valid through August 1, 2013 (please see sundry dated 7/2/2012 for MIT performed on 6/29/2012). If Newfield desires to extend the SI/TA beyond this date, you should submit another extension request at that time and provide information that shows the well has remained in a static state since the last MIT therefore showing continued integrity. Note: Prior approval had expired on August 1, 2012, it was not granted a 5 year extension.

Gulf State #36-13

Spud Date: 5/24/83
Put on Production: 7/19/83

GL: 4831' KB: 4846'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (280')
DEPTH LANDED: 295' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 225 sxs Class "G" to surf.

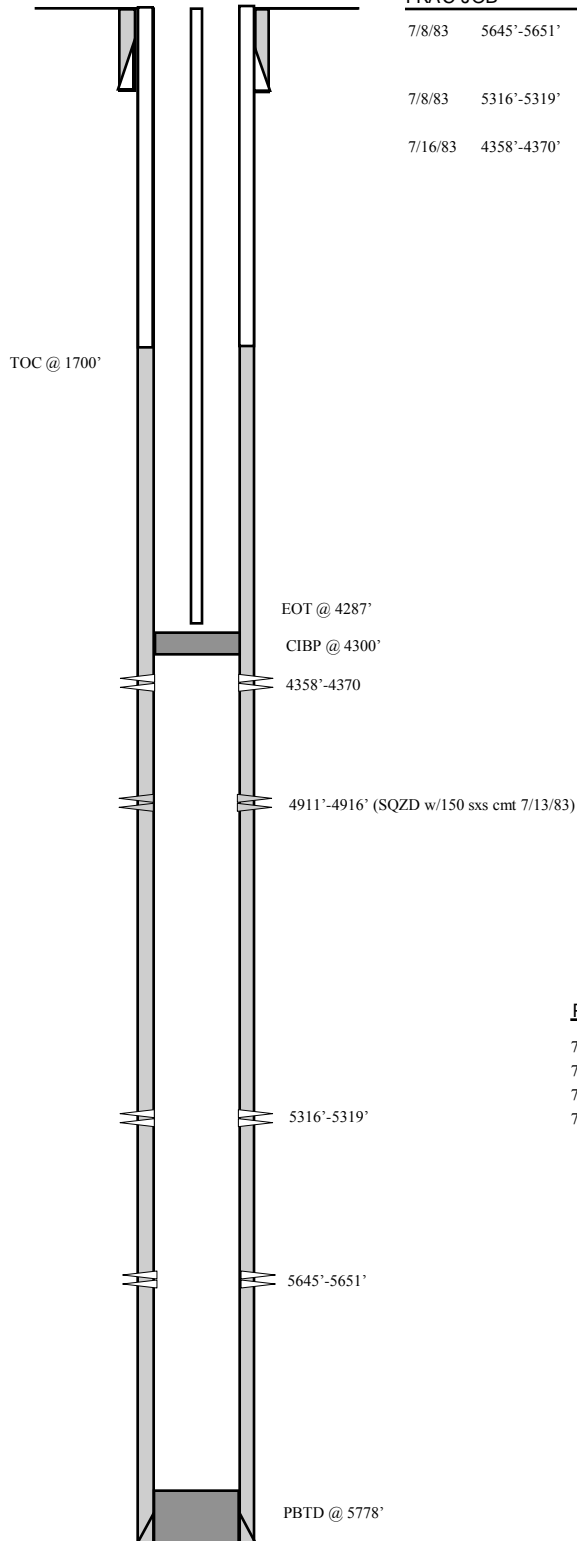
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5# & 14#
LENGTH: 6 jts. (15.5#, 241') & 134 jts (14#, 5581')
DEPTH LANDED: 5825' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sxs BJ Lite & 450 sxs Class "G"
CEMENT TOP AT: 1700' per CBL 7/5/83

TUBING (GI 7/16/09)

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 132 jts
TOTAL STRING LENGTH: EOT @ 5287.13'

Wellbore Diagram



Initial Production: 137 BOPD,
40 MCFD, 0 BWPD

FRAC JOB

Date	Interval	Fracture Description
7/8/83	5645'-5651'	Fracture zones as follows: 62,000# 20/40 sand in 21,400 gal wtr.
7/8/83	5316'-5319'	Fracture zone as follows: 36,000# 20/40 sand in 17,400 gal wtr.
7/16/83	4358'-4370'	Fracture zone as follows: 102,000# 20/40 sand in 29,000 gal wtr.

PERFORATION RECORD

Date	Interval	Perforation Type	Holes
7/7/83	5645'-5651'	3 JSPF	18 holes
7/8/83	5316'-5319'	3 JSPF	9 holes
7/12/83	4911'-4916'	2 JSPF	10 holes
7/14/83	4358'-4370'	2 JSPF	24 holes



Gulf State #36-13-8-18

1850' FSL & 600' FWL

NWSW Section 36-T8S-R18E

Uintah Co, Utah

API #43-047-31345; Lease #ML-22057

TD @ 6200'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: GULF STATE 36-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047313450000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/30/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
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	<input type="checkbox"/> FRACTURE TREAT	
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	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input checked="" type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. An MIT was performed on the above listed temporarily abandon well. On 05/29/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/30/2013 the csg was pressured up to 1120 psig and charted for 30 minutes with no pressure loss. There was a State representative available to witness the test - Chris Jensen.		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 6/3/2013		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 12, 2013

Mechanical Integrity Test

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Chris Jensen Date 5/30/13 Time 9:15 am pm
 Test Conducted by: Jared Robinson
 Others Present: Inaki Lasa

Well: Gulf State 36-13-8-18Field: Monument ButteWell Location: 36-13-8-18API No: 430-47-31345NW/4 Sec. 36 T8S R18E Uintah County, UTTimeCasing Pressure

0 min	<u>1120</u>	psig
5	<u>1120</u>	psig
10	<u>1120</u>	psig
15	<u>1120</u>	psig
20	<u>1120</u>	psig
25	<u>1120</u>	psig
30 min	<u>1120</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1120 psig

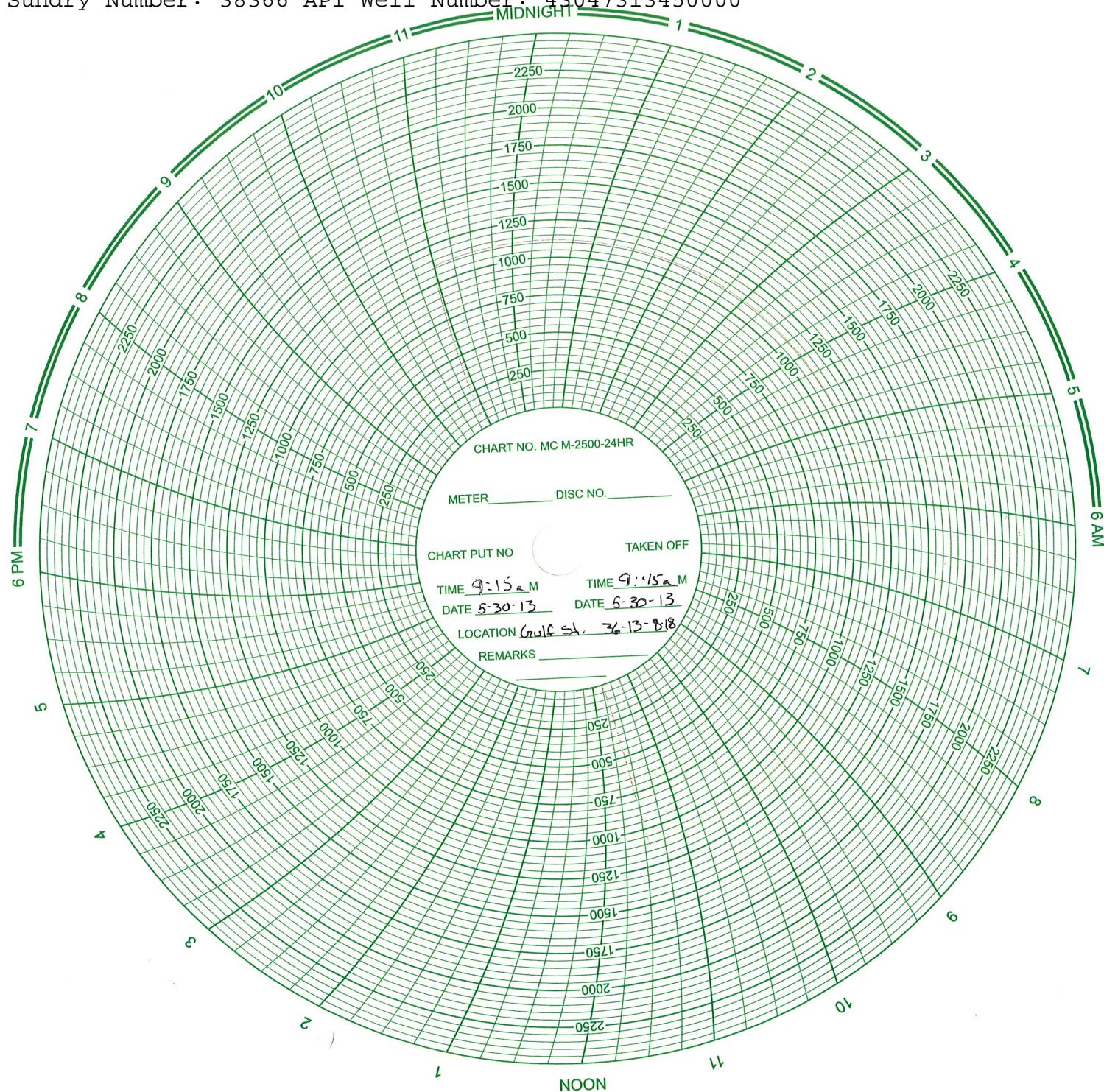
Result

Pass

Fail

Signature of Witness: Chris Jensen

Signature of Person Conducting Test: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GULF STATE 36-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047313450000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/6/2014	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. An MIT was performed on the above listed temporarily abandon well. On 05/02/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/06/2014 the csg was pressured up to 1572 psig and charted for 30 minutes with no pressure loss. There was a State representative available to witness the test - Chris Jensen.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 08, 2014		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/8/2014	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

EPA Witness: _____ Date: 5 / 6 / 2014
 Test conducted by: Troy Lazenby
 Others present: Chris Jensen

Well Name: <u>Gold State 36-13-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NW/SE</u> Sec: <u>13</u> T <u>8</u> N <u>10</u> R <u>10</u> E/W County: <u>Utah</u> State: <u>UT</u>		
Operator: <u>Newfield</u>	API-43-047-31345	
Last MIT: <u>1 / 1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? [☒] Yes [] No
 Initial test for permit? [] Yes [☒] No
 Test after well rework? [] Yes [☒] No
 Well injecting during test? [] Yes [☒] No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1573 / 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1573</u> psig	psig	psig
5 minutes	<u>1573</u> psig	psig	psig
10 minutes	<u>1573</u> psig	psig	psig
15 minutes	<u>1572</u> psig	psig	psig
20 minutes	<u>1572</u> psig	psig	psig
25 minutes	<u>1572</u> psig	psig	psig
30 minutes	<u>1572</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	[<input checked="" type="checkbox"/>] Pass [] Fail	[] Pass [<input checked="" type="checkbox"/>] Fail	[] Pass [] Fail

Does the annulus pressure build back up after the test? [] Yes [☒] No

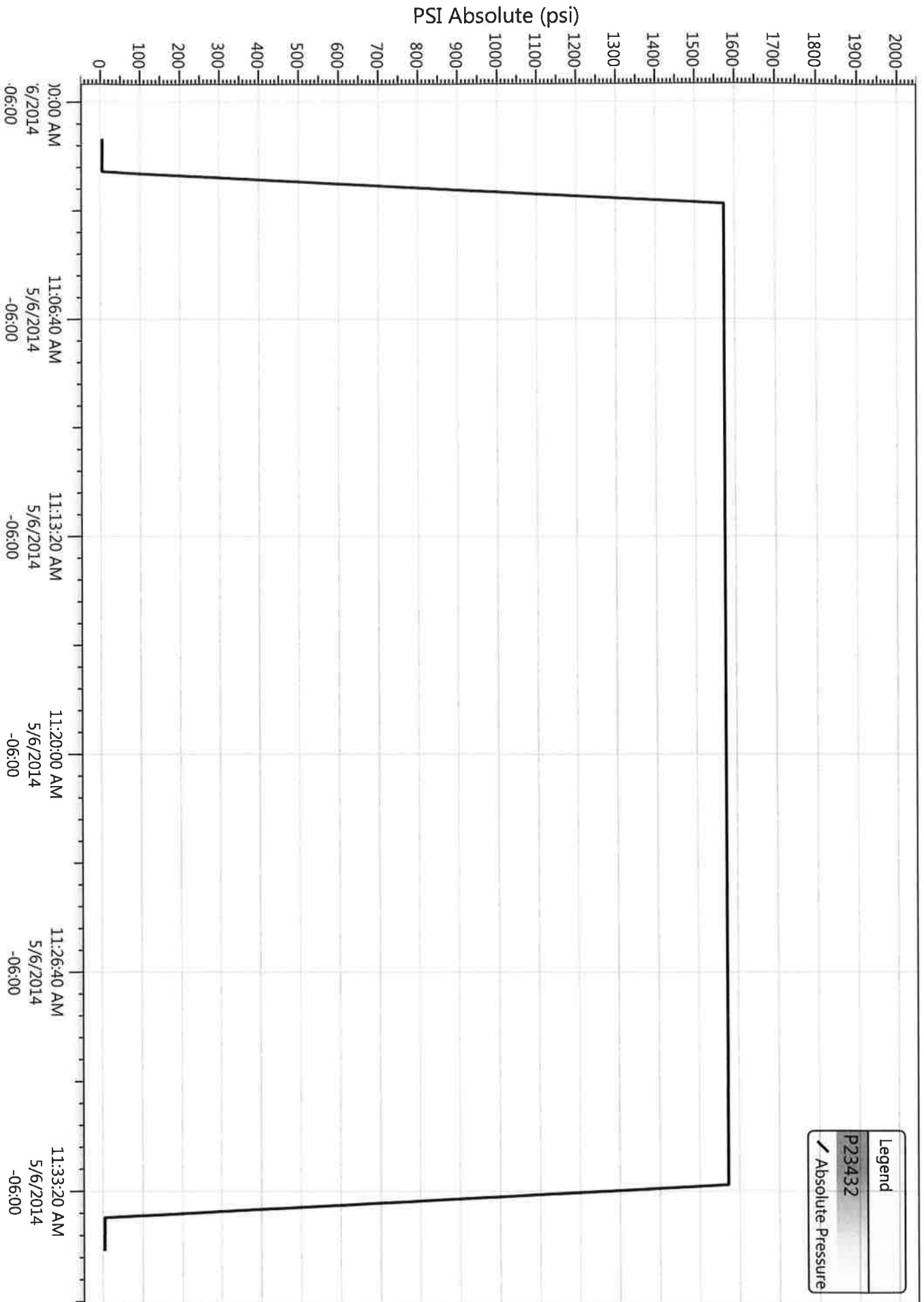
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: 

Gulf state 36-13-8-18 5/6/2014

5/6/2014 11:00:19 AM





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 21, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1559

Mr. Kirby Carroll
Newfield Production Company
1001 17th Street, STE 2000
Denver, CO 80202

43 047 31345
Gulf State 36-13
36 85 18E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Carroll:

As of April 2014, Newfield Production Company (Newfield) has eighteen (18) State Lease Wells and three (3) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Fifteen (15) wells were added to Newfield's SI/TA list in 2014.

Six (6) of these wells (attachment A) have previously been issued notices of non-compliance and were later granted extensions which have since expired in August, 2013. Five (5) of these wells (attachment A) have been shut-in beyond five (5) years and are cause for concern due to possible surface issues. The Gulf State wells were inspected by the Division and the State of Utah School & Institutional Trust Lands Administration (SITLA) recently showing multiple issues on site. These wells need to be addressed immediately and comply with rule R649-3-36-1.3.3 concerning the length of time SI/TA.

The State 16-2 well has known surface issues. It has been shut-in for over 50 years. The Division had previously granted SI/TA extension for the State 16-2 based on well integrity and under the intention of waiting for water flood expansion. The area was drilled for 20 acre wells in early 2013; therefore the reason for the State 16-2 remaining shut-in is no longer valid.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
Newfield Production Company
August 21, 2014

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

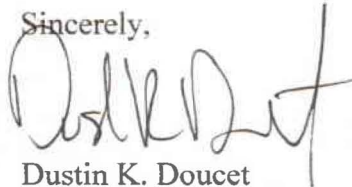
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Prior Notice
1	STATE 16-2	43-013-30552	ML-3453B	50 years 3 months	2 nd NOTICE
2	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	10 years 3 months	2 nd NOTICE
3	GULF STATE 36-22	43-047-31892	ML-22057	7 years 3 months	2 nd NOTICE
→ 4	GULF STATE 36-13	43-047-31345	ML-22057	6 years 6 months	1 ST NOTICE
5	GULF STATE 36-12	43-047-31864	ML-22057	5 years 3 months	1 ST NOTICE
6	NGC ST 33-32	43-047-31116	ML-22058	2 years 5 month	1 ST NOTICE
7	ASHLEY ST 12-2-9-15	43-013-32576	ML-43538	1 year 5 months	
8	ODEKIRK SPRING 4-36-8-17	43-047-32764	ML-44305	1 year 6 months	
9	GMBU G-32-8-16	43-013-50835	ML-21836	2 years 8 months	
10	HANCOCK 11-23-4-1	43-047-33081	FEE	1 year 3 months	
11	MOON 3-20-4-2	43-013-50007	FEE	1 year 1 month	
12	S MON BUTTE ST P-2-9-16	43-013-50118	ML-21839	1 year 9 months	
13	STATE 2-2-9-18	43-047-35774	ML-48377	2 years 2 months	
14	STATE 3-16-9-18	43-047-35813	ML-48378	1 year 1 month	
15	STATE 5-2-9-18	43-047-35777	ML-48377	1 year 2 months	
16	STATE 5-36-8-15	43-013-34230	ML-21835	1 year 11 months	
17	STATE 6-36-8-15	43-013-34229	ML-21835	3 years 3 months	
18	STATE 7-2-9-18	43-047-35787	ML-48377	1 year 5 months	
19	TERRY-PREWITT 11-19-4-1	43-013-50074	FEE	2 years 2 months	
20	WELLS DRAW 4-32-8-16	43-013-32222	ML-21836	1 year 2 months	
21	WELLS DRAW ST 7-36	43-013-30934	ML-21835	1 year	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GULF STATE 36-13
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43047313450000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/2/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to extend the subject well Shut In Status due to surface use restrictions associated with the BLM's Pariette ACEC. A decision regarding the future operations and associated surface restrictions in this area will be finalized by the BLM in the Record of Decision for our GMBU EIS which is currently scheduled for approval in June of 2015. Attached is the most recent MIT which was conducted on 05/06/2014.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: April 14, 2015

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 3/2/2015



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047313450000

Extension valid through August 1, 2015 to allow for a decision to be made by the BLM. In the interim, casing pressures and fluid levels should be monitored on a periodic basis to ensure the well remains in a static state and that the MIT is therefore still valid.

Sundry Number: 61194 API Well Number: 43047313450000

Sundry Number: 50922 API Well Number: 43047313450000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: GULF STATE 36-13			
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10. PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UTAH			
STATE: UTAH					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/6/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="MIT"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="MIT"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="MIT"/>			
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NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician			
SIGNATURE N/A	DATE 5/8/2014				

RECEIVED: May. 08, 2014

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

EPA Witness: _____ Date: 5 / 6 / 2014
 Test conducted by: Troy Lazenby
 Others present: Chris Jensen

Well Name: <u>Gulf State 36-13-8-18</u>		Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte</u>			
Location: <u>NW/SE</u>	Sec: <u>13</u>	T <u>8</u> N <u>10</u> R <u>10</u> E/W	County: <u>Uintah</u> State: <u>UT</u>
Operator: <u>Newfield</u>		API-43-017-31345	
Last MIT: <u>/ /</u>		Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☒ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1573 / 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1573</u> psig	psig	psig
5 minutes	<u>1573</u> psig	psig	psig
10 minutes	<u>1573</u> psig	psig	psig
15 minutes	<u>1572</u> psig	psig	psig
20 minutes	<u>1572</u> psig	psig	psig
25 minutes	<u>1572</u> psig	psig	psig
30 minutes	<u>1572</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

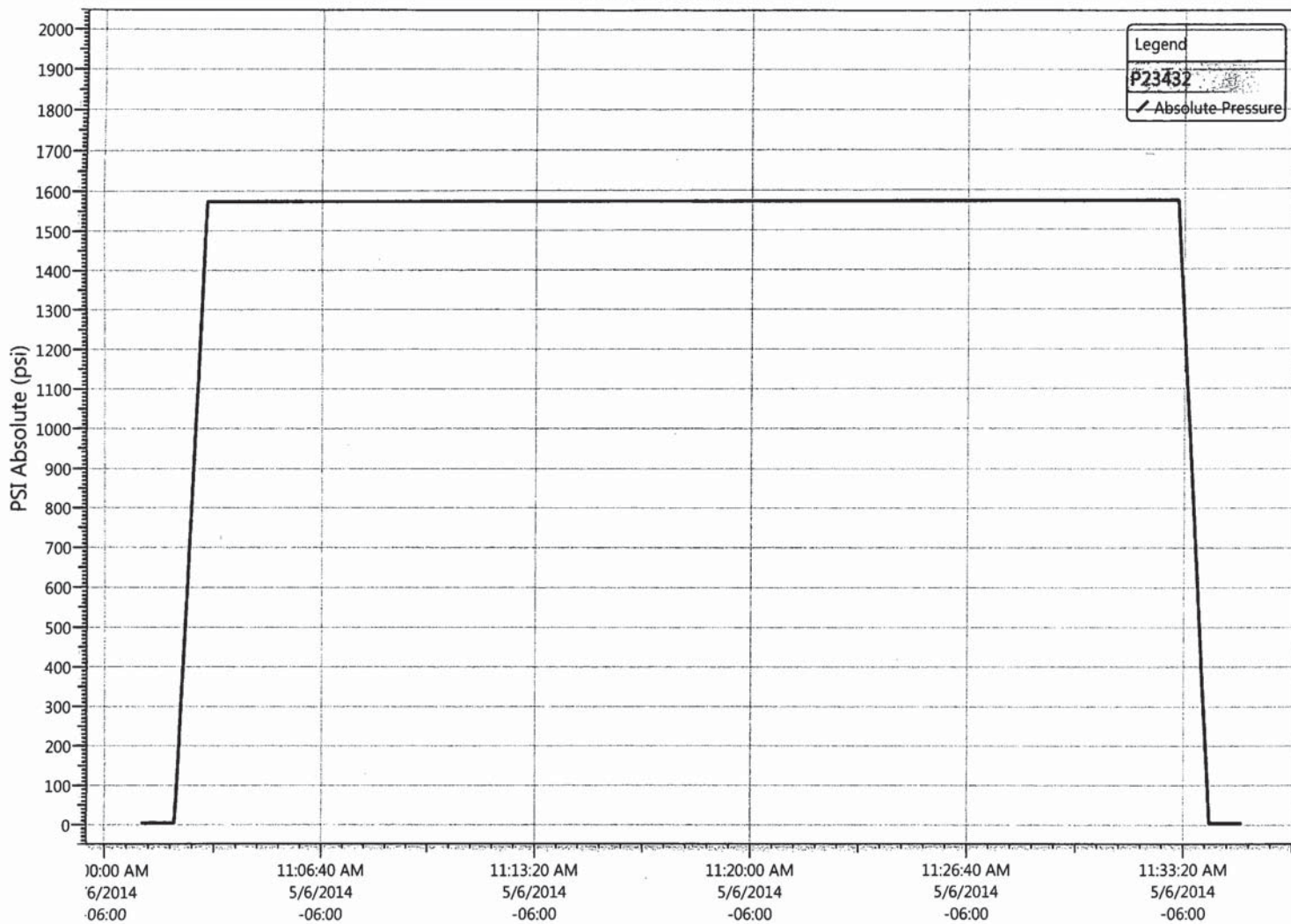
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: [Signature]

Gulf state 36-13-8-18 5/6/2014

5/6/2014 11:00:19 AM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/13/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield would like to Plug and Abandon the above mentioned well. The proposed P&A Procedure is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 23, 2016

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 6/13/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047313450000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Move Plug #2: Move plug down hole approximately 150' and spot across the TOC and approximate Green River formation top from 1786' to 1686'.**
- 3. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
 - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

6/23/2016

Wellbore Diagram

r263

API Well No: 43-047-31345-00-00

Permit No:

Well Name/No: GULF STATE 36-13

Company Name: NEWFIELD PRODUCTION COMPANY

Location: Sec: 36 T: 8S R: 18E Spot: NWSW

Coordinates: X: 598130 Y: 4436409

Field Name: 8 MILE FLAT NORTH

County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/cf)
HOL1	325	12.25			
SURF	295	8.625	24		
HOL2	6200	7.875			
PROD	5825	5.5	14		7.299
CIBP	4300	5.5			

$$7\frac{7}{8}'' \times 5\frac{1}{2}'' (10.8) \rightarrow 4.094$$

$$8\frac{5}{8}'' \times 5\frac{1}{2}'' \rightarrow 5.192$$

Cement from 295 ft. to surface

Surface: 8.625 in. @ 295 ft.

Hole: 12.25 in. @ 325 ft.

Plug #3

$$\text{in } (7.299)(5.615)(7.299) = 295' \checkmark$$

$$\text{out } (10.3661)(5.615)(5.192) = 300' \checkmark$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5825	1700	LT	340
PROD	5825	1700	G	450
SURF	295	0	G	225

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4358	5651			

Formation Information

Formation	Depth
UNTA	0
BMSW	300
GRRV	1670
WSTC	6068

Cement from 5825 ft. to 1700 ft.

Production: 5.5 in. @ 5825 ft.

Hole: Unknown

Hole: 7.875 in. @ 6200 ft.

TD:

6200 TVD:

PBTD:

NEWFIELD PRODUCTION COMPANY**Gulf State 36-13-8-18****Plug & Abandonment Procedure**

DOWNHOLE DATA		
Elevation:	4831' GL; 4846' KB	
TD:	6200'	
Surface casing:	8-5/8" J-55 24# @ 295' cmt w/ 225 sx Class G cement	
Production casing:	5-1/2" J-55 15.5# 6 jts @ 241' 5-1/2" J-55 14# 134 jts @ 5581' cmt w/ 340 sxs BJ Lite & 450 sxs Class G	TOC @ 1700'
PBTD:	5778'	
Tubing:	2-7/8" J-55 132 jts	EOT @ 4287'
Existing Perfs:	See WBD	See WBD for Treatment information
Notes:		See WBD

PROCEDURE

1. Notify Utah DOGM as necessary prior to P&A. Dig, line, and fence pit as necessary for cement wash up and returns. MIRU.
2. Release TAC and TOOH with tubing.
3. MU 5-1/2" casing scraper and round trip to $\pm 4300'$.
4. **CIBP already in hole at 4300'.
5. TIH to 4290'. RU cementing company.
6. **Plug #1:** Mix and pump a total of 3.9 bbl Class G cement on top of the CIBP. This plug goes 50' above the GG2 which is at 4,191'.
7. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
8. **Plug #2:** Trip to 1626'. Mix and pump a total of 2.5 bbl Class G cement for a 100' balanced plug from 1636' to 1536'. This plug will isolate the Green River, which has contact with the formation at 1586'.
9. Pull tubing above cement, reverse circulate to clean pipe and ensure clean TOC.
10. TOOH to surface casing shoe at 295'. RU wireline company.
11. Perforate 4 JSPF at 300'. RD wireline company

12. TIH to 290'. Establish circulation through open production casing valve. Spot marker in circulating fluid to estimate total required cement needed for plug.
13. **Plug #3**: Mix and pump a total of 10.3 bbl Class G up annulus to surface and 7.2 bbl up casing to surface. Top off as needed.
14. RDMO cementing company and rig. ND BOP and NU tubing head adapter or other w/ valve.
15. MI welder and cut off 5-1/2" and 8-5/8" casing 3 feet below grade and weld on P&A marker.

Gulf State #36-13-8-18

Spud Date: 5/24/83
Put on Production: 7/19/83

GL: 4831' KB: 4846'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (280')
DEPTH LANDED: 295' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 225 sxs Class "G" to surf.

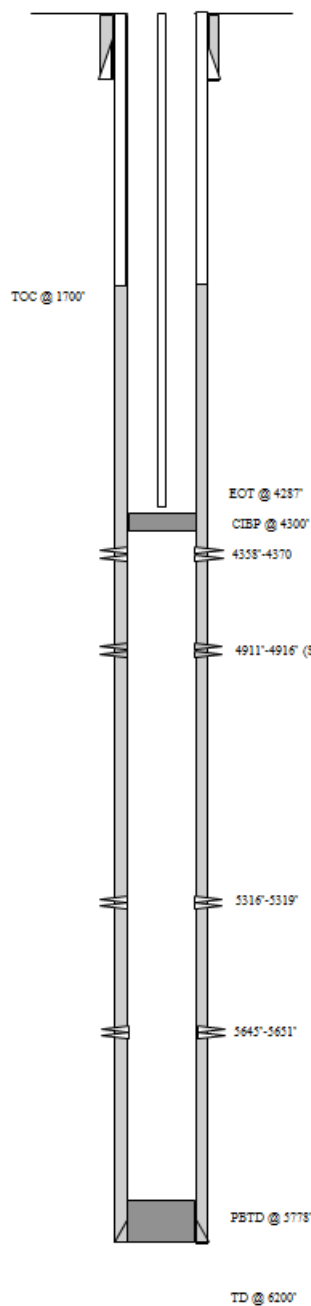
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5# & 14#
LENGTH: 6 jts (15.5#, 241') & 134 jts (14#, 5581')
DEPTH LANDED: 5825' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sxs BJ Lite & 450 sxs Class "G"
CEMENT TOP AT: 1700' per CBL 7/5/83

TUBING (GI 7/16/09)

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 132 jts
TOTAL STRING LENGTH: EOT @ 5287.15'

Wellbore Diagram

FRAC JOB

Date	Interval	Fracture Details
7/8/83	5645'-5651'	Fracture zone as follows: 62,000# 20/40 sand in 21,400 gal wtr.
7/8/83	5316'-5319'	Fracture zone as follows: 56,000# 20/40 sand in 17,400 gal wtr.
7/16/83	4358'-4370'	Fracture zone as follows: 102,000# 20/40 sand in 29,000 gal wtr.

PERFORATION RECORD

Date	Interval	ISPF	Holes
7/7/83	5645'-5651'	3 ISPF	18 holes
7/8/83	5316'-5319'	3 ISPF	9 holes
7/12/83	4911'-4916'	2 ISPF	10 holes
7/14/83	4358'-4370'	2 ISPF	24 holes

NEWFIELD

Gulf State #36-13-8-18
1850' FSL & 600' FWL
NWSW Section 36-T8S-R18E
Uintah Co, Utah
API #43-047-31345; Lease #ML-22057

GI 103/12

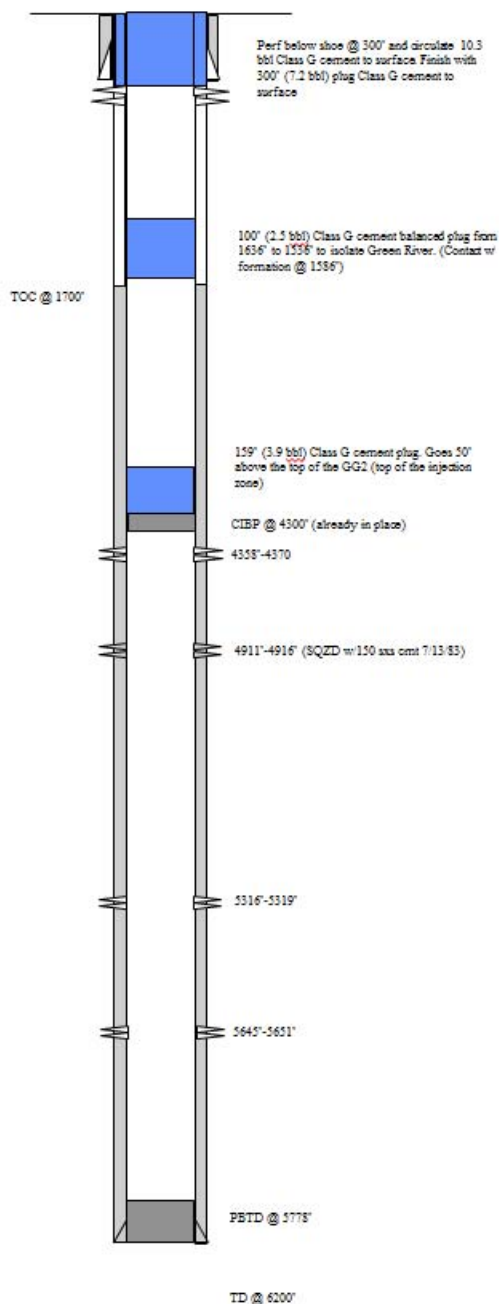
Gulf State #36-13-8-18

Wellbore Diagram

Proposed P&A

Spud Date: 5/24/83
Put on Production: 7/19/83
GL: 4831' KB: 4846'
SURFACE CASING
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (280')
DEPTH LANDED: 295' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 225 sxs Class "G" to surf.

PRODUCTION CASING
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5# & 14#
LENGTH: 6 jts (15.5#, 241') & 134 jts (14#, 5581')
DEPTH LANDED: 5825' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sxs BJ Lite & 450 sxs Class "G"
CEMENT TOP AT: 1700' per CBL 7/5/83



NEWFIELD

Gulf State #36-13-8-18
1850' FSL & 600' FWL
NWSW Section 36-T8S-R18E
Uintah Co, Utah
API #43-047-31345; Lease #ML-22057

GI 103/12

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: GULF STATE 36-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047313450000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above mentioned well was Plugged and Abandoned on 7/22/2016. Attached please find the daily rig summary report and updated wellbore diagram. Amy Doebele with UDOGM was present to witness the TOC and metal surface cap marker being set into place. The GPS coordinates are as follows 40 04' 20" N - 109 50' 54" W (40.07223 -109.84842) Sec. 36 T8S R18E This was a single well location and will be added to our reclamation schedule this year for final reclamation.		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech
DATE 8/11/2016		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 31, 2016

NEWFIELD**Summary Rig Activity****Well Name: Gulf 36-13-8-18**

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date 7/21/2016	Report End Date 7/21/2016	24hr Activity Summary MIRU WOR. Pressure test CIBP & csg. NU BOPs. Tag CIBP. Round trip tbg & pressure test.
Start Time 12:00	End Time 13:00	Comment MIRU WOR. Hot oiler had circulated 100 bbls treated fresh water @ 250 deg.
Start Time 13:00	End Time 13:30	Comment ND wellhead.
Start Time 13:30	End Time 14:30	Comment NU weatherford 5K double BOPs dressed w/ blind rams on bottom & 2-7/8" pipe rams on top.
Start Time 14:30	End Time 15:30	Comment RU rig floor. PU 1- jt tbg & tag CIBP @ 4300' KB.
Start Time 15:30	End Time 18:00	Comment Round trip 132- jts J-55 6.5# 8rd EUE tbg. Installed PSN & ran standing valve in place.
Start Time 18:00	End Time 19:00	Comment Pressure test tbg to 2000 psi. RU fishing tool on sandline. RIH w/ fishing tool on sandline & retrieve standing valve. POOH w/ sandline and standing valve.
Start Time 19:00	End Time 20:30	Comment Crew travel
Report Start Date 7/22/2016	Report End Date 7/22/2016	24hr Activity Summary Pump 3 cement plugs for P&A. LD tbg. RDMO WOR. Dig up & cut off production & surface csg. All cement pumped was witnessed by State of Utah DNR rep., Amy Doebele (435)722-7589 adoebele@utah.gov.
Start Time 05:30	End Time 07:00	Comment Crew travel
Start Time 07:00	End Time 08:00	Comment W/ EOT @ 4290' & CIBP @ 4300', mix & pump 20 sxs (4 bbls) 15.8# G cement. Cement from 4290'-4122' KB.
Start Time 08:00	End Time 09:00	Comment TOOH & LD 8' & 10' X 2-7/8" N-80 6.5# 8rd EUE tbg subs & 77- jts 2-7/8" J-55 6.5# 8rd EUE tbg.
Start Time 09:00	End Time 09:30	Comment W/ EOT @ 1788', mix & pump 15 sxs 15.8# G cement (3 bbls) for a balance plug from 1788-1662' KB. TOOH w/ 10- jts tbg & reverse circulate tbg clean.
Start Time 09:30	End Time 12:00	Comment Wait on cement to set
Start Time 12:00	End Time 13:00	Comment TIH w/ 3- jts tbg & tag TOC @ 1667' KB. LD 55- jts 2-7/8" J-55 6.5# 8rd EUE tbg.
Start Time 13:00	End Time 13:30	Comment RU Perforators WLT. RIH w/ 3-1/8" X 1' perf gun. Perforate csg @ 300-301' KB w/ 4 SPF, 11 gram charge, .36" EH & 16.82" penetration. Total of 4 shots. POOH w/ WL & RD WLT. Break circulation pumping down 5-1/2" production csg and returning up 8-5/8" surface csg w/ 5 bbls.
Start Time 13:30	End Time 14:30	Comment Mix & pump 102 sxs 15.8# G cement (21 bbls) down 5-1/2" production csg until cement returned up 8-5/8" surface csg. All cement pumped was witnessed by State of Utah DNR rep., Amy Doebele (435)722-7589 adoebele@utah.gov.
Start Time 14:30	End Time 15:00	Comment RD rig floor. X-over for rods. ND BOPs.
Start Time 15:00	End Time 16:00	Comment RDMO WOR
Start Time 16:00	End Time 17:00	Comment Dig up & cut off 8-5/8" surface csg & 5-1/2" production csg.
Start Time 17:00	End Time 18:30	Comment Crew travel

Gulf State 36-13-8-18

Spud Date: 5/24/83
Put on Production: 7/19/83

GL: 4831' KB: 4846'

SURFACE CASING

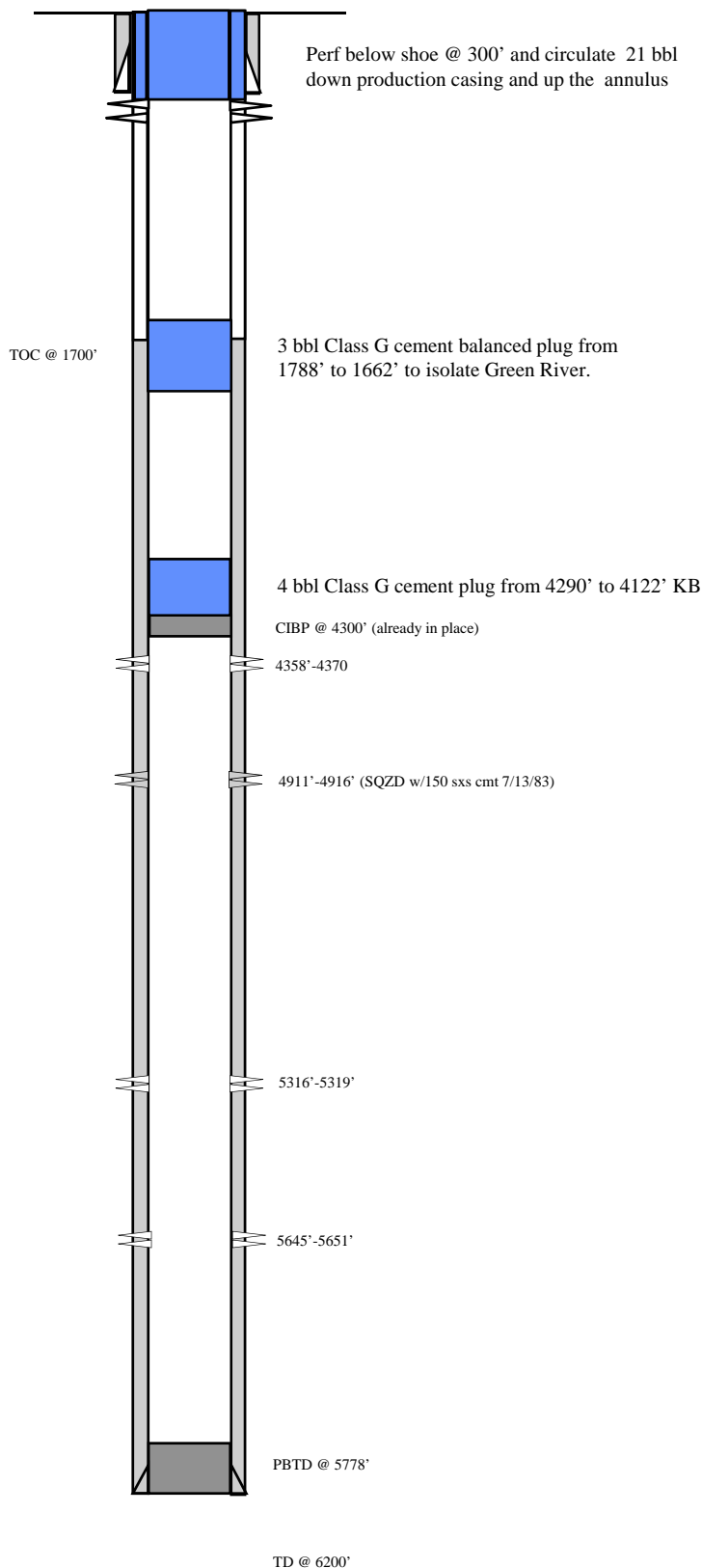
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (280')
DEPTH LANDED: 295' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 225 sxs Class "G" to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5# & 14#
LENGTH: 6 jts. (15.5#, 241') & 134 jts (14#, 5581')
DEPTH LANDED: 5825' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sxs BJ Lite & 450 sxs Class "G"
CEMENT TOP AT: 1700' per CBL 7/5/83

Wellbore Diagram

P&A



NEWFIELD



Gulf State #36-13-8-18

1850' FSL & 600' FWL

NWSW Section 36-T8S-R18E

Uintah Co, Utah

API #43-047-31345; Lease #ML-22057

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22057
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: GULF STATE 36-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 36 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047313450000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/11/2016	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A sundry was approved on 04/28/2009 to recomplete the above mentioned well, however the work was never completed and the decision was made to Plug and Abandon the well in 2016. A NOI sundry has been submitted and approved to proceed with the P&A Procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 31, 2016		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/12/2016	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22057
NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ADDRESS OF OPERATOR: Route 3 Box 3630		CITY Myton	STATE UT	7. UNIT or CA AGREEMENT NAME:
LOCATION OF WELL: FOOTAGES AT SURFACE: 1850 FSL 600 FWL		ZIP 84052	PHONE NUMBER 435.646.3721	8. WELL NAME and NUMBER: GULF STATE 36-13
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 36, T8S, R18E				9. API NUMBER: 4304731345
				10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
				COUNTY: UINTAH
				STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>05/01/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - OAP
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will place the subject well on production by May, 2009. Plans are in place to re-complete well and open additional pay intervals in the Green River formation. A subsequent report with the intervals will be sent when I receive the procedures.

Please contact Tom Walker at 303-383-4114 or Susan Linder at 303-382-4443, if you need additional information.

COPY SENT TO OPERATOR

Date: 4.28.2009

Initials: KS

NAME (PLEASE PRINT) Tom Walker

TITLE Operations Engineer

SIGNATURE

DATE 03/27/2009

his space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/20/09
BY: [Signature]
S/TA valid thru 7/1/09

RECEIVED
MAR 31 2009
DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 28, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0440

Mr. Kirby Carroll
Newfield Production Company
1001 17th Street, STE 2000
Denver, CO 80202

43 047 31345
Gulf State 36-13
36 85 18E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Carroll:

As of August 2016, Newfield has thirty-two (32) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
Newfield Production Company
November 28, 2016

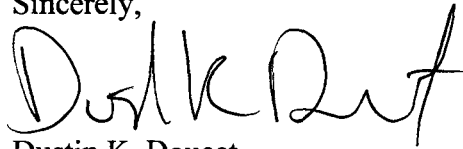
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

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ATTACHMENT A

	Well Name	API	LEASE	Years.Months Inactive
1	GMBU 2-16-9-18H	43-047-52013	ML-48378	4.4
→ 2	Gulf State 36-13	43-047-31345	ML-22057	9.2
3	Moon 3-20-4-2	43-013-50007	Fee	3.5
4	S Mon Butte ST P-2-9-16	43-013-50118	ML-21839	3.6
5	State 3-16-9-18	43-047-35813	ML-48378	3.5
6	Wells Draw ST 7-36	43-013-30934	ML-21835	3.4
7	Prewitt 10-24	43-013-31865	Fee	3.2
8	W Draw ST N-32-8-16	43-013-34146	ML-45555	2.4
9	Wells Draw 2-32-8-16	43-013-32220	ML-21836	2.3
10	GMBU N-2-9-15	43-013-50910	ML-43538	2.2
11	GMBU M-2-9-15	43-013-50909	ML-43538	2.1
12	Moon 1-29-4-2	43-013-50006	Fee	2.0
13	Moon 1-20-4-2	43-013-50008	Fee	2.0
14	State 1-36-8-15	43-013-34234	ML-21835	2.5
15	Ashley ST 6-2-9-15	43-013-32584	ML-43538	1.10
16	Allen Trust 2-24	43-013-31944	Fee	1.9
17	Lamb 4-34-4-1E	43-047-40272	Fee	1.5
18	Wells Draw 4-32-8-16	43-013-32222	ML-21836	1.8
19	Greater Mon Butte T-36-8-16	43-013-50211	ML-22061	1.8
20	Williams #14-8-4-2	43-013-50617	Fee	1.8
21	Hancock 11-21-4-1	43-013-33242	Fee	1.5
22	Malnar 9-19-4-1	43-013-33913	Fee	1.2
23	Hancock 16-20-4-1	43-013-33914	Fee	1.0
24	State 12-36-8-15	43-013-34224	ML-21835	2.1
25	State 4-36-8-15	43-013-34231	ML-21835	1.4
26	Roberts 4-19-4-1	43-013-50072	Fee	1.1
27	Mon Butte East K-36-8-16	43-013-50112	ML-22061	1.1
28	S Mon Butte ST N-2-9-16	43-013-50117	ML-21839	1.4
29	Wilcken 16-23-4-2	43-013-50304	Fee	1.0
30	Hancock 12-7-4-1W	43-013-50422	Fee	1.3
31	State 1-16-9-18	43-047-35811	ML-48378	1.6
32	Lamb 1-34-4-1E	43-047-40275	Fee	1.1



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 14, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0525

Ms. Assiya Bekniyazova
Newfield Production Company
4 Waterway Square PL, STE 100
The Woodlands, TX 77380

43 047 31345
Gulf State 36-13
36 85 18E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Bekniyazova:

As of August 2016, Newfield has thirty-two (32) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



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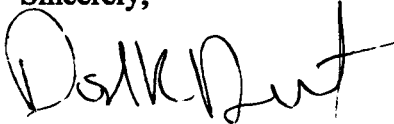
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